

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

P. O. Box 10426, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws.)

At surface

1980 FNL &amp; 660 FWL Section 4 (E)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-25-80

16. DATE T.D. REACHED

9-1-80

17. DATE COMPL. (Ready to prod.)

9-15-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3220 RKB

19. ELEV. CASINGHEAD

3220

20. TOTAL DEPTH, MD &amp; TVD

3304

21. PLUG, BACK T.D., MD &amp; TVD

3278

22. IF MULTIPLE COMPL.,  
HOW MANY\*

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23. INTERVALS  
DRILLED BYROTARY TOOLS  
0-3304

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3036-3133 w/16 (Yates)

25. WAS DIRECTIONAL  
SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-Neutron-GR, Forxo-Guard, GRN-CCL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	431	12 1/4	300 sx (circ)	None
5 1/2	17	3304	7 7/8	600 sx (circ)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3194	None

31. PERFORATION RECORD (Interval, size and number)

16 holes with one shot each at: 3036,  
3039, 3070, 3074, 3080, 3084, 3088, 3092,  
3096, 3100, 3112, 3116, 3120, 3124, 3128,  
3133.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3036-3133	A/4000
3036-3133	SWF/60,000 + 127,000

33.\*

## PRODUCTION

DATE FIRST PRODUCTION

9-8-80

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping/Flowing (8 x 44 x 1-1/4)

WELL STATUS (Producing or  
shut-in) Shut-in

DATE OF TEST

9-15-80

HOURS TESTED

48

CHOKE SIZE

28/64

PROD'N. FOR  
TEST PERIOD

OIL—BBL.

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GAS—MCF.

652

WATER—BBL.

10

GAS-OIL RATIO

Dry Gas

FLOW. TUBING PRESS.

CASING PRESSURE

69

CALCULATED  
24-HOUR RATE

OIL—BBL.

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GAS—MCF.

326

WATER—BBL.

5

OIL GRAVITY-API (CORR.)

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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

H. Swain

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michelle Hernandez TITLE Administrative Assistant

DATE September 16, 1980

\*(See Instructions and Spaces for Additional Data on Reverse Side)