| | State of New Mer Energy nerals and Natural Res | | Form C-103 Revised 1-1-89 | | |
|--|---|--------------------------------|--|--|--|
| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 | OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 | | WELL API NO. 30-025-26962 | | |
| <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 | Salita PC, New Mickico G | 8750-+2088 | 5. Indicate Type of Lease STATE XXX FEE | | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | 10 | | 6. State Oil & Gas Lease No. B-229 | | |
| SUNDRY NOT | ICES AND REPORTS ON WEL | LS | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 7. Lease Name or Unit Agreement Name | | |
| 1. Type of Well: OIL WELL | OTHER | | Arnott-Ramsay "NCT-8" | | |
| 2. Name of Operator Doyle Hartman | | 8. Well No. 10 | | | |
| 3. Address of Operator P. O. Box 10426, Midland, TX 79702 | | | 9. Pool name or Wildcat Jalmat | | |
| 4. Well Location Unit LetterF :19 | 880 Feet From The North | Line and198 | 30 Feet From The West Line | | |
| Section 32 | | -8- | NMPM Lea County | | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2996 G.L. | | | | | |
| 11. Check NOTICE OF IN | eport, or Other Data SEQUENT REPORT OF: | | | | |
| | | REMEDIAL WORK | | | |
| | CHANGE PLANS | | | | |
| JLL OR ALTER CASING | | | | | |
| OTHER: | R: OTHER:_ Add Jalmat Perfs; Acidize Well | | | | |
| 12. Describe Proposed or Completed Open work) SEE RULE 1103. | rations (Clearly state all pertinent details, an | nd give pertinent dates, inclu | ding estimated date of starting any proposed | | |

On 7-1-91, pulled rods and pump. Checked PBTD @ 3290' RKB. No new sand fill. Pulled tubing. Installed B&M Oil Tool 5-1/2" Type MR tubinghead. Rigged up Capitan Services and perforated Jalmat interval with 14 additional shots with one new shot each at: 2720, 2771, 2781, 2805, 2808, 2810, 2816, 2819, 2825, 2947, 2965, 3018, 3209, 3111. Jalmat completion interval now 2714-3211 w/29. Ran Lockset packer and tested casing from 3230-3290 and retainer at 3290' RKB to 2300 psi. Tested okay. Set packer at 2507' and acidized perfs. from 2714 to 3211 w/5300 gal of 15% MCA acid and 42 ball sealers. Pulled packer. Ran 2-3/8" open-ended tubing and landed at 3251' RKB. Installed lubricator and made 15 swab runs. Ran 1-1/4" insert pump and placed well to pumping at 9-1/2 X 64 X 1-1/4. Work completed 7-2-91.

| (This space for State Use) ORIGINAL SEGNED BY JERRY SEXTON DISTRICT I SUPERVISOR APPROVED BY TITLE DATE | SIONATURE | ink K. Wnelf | mueEngineer | DATE 7-8-91 |
|--|----------------------------|---|-------------|-----------------------------------|
| DISTRICT (2012) DATE DATE | TYPE OR PRINT NAME | Patrick K. Worrell | · | теlерноме но. <u>915/684-4</u> 01 |
| APPROVED BY DATE DATE | (This space for State Use) | ORIGINAL SIGNED BY JERRY SET DISTRICT I SUPERVISOR | XTON | |
| | APPROVED BY | | | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | CONDITIONS OF APPROVAL, | FANY: | | |
| | | UNXa | | |