Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.						AUTHORIZ					
I. TO TRANSPORT OIL						Well API No.					
Doyle Hartman						30-025-26962					
Address P.O. Box 10426, Mid	land T	 7070						 -		···	
Reason(s) for Filing (Check proper box)	land, I.	X 7970)		Oth	er (Please expla	ia)				
New Well		Change in 7	Transport	ter of:		•	•		10.61		
Recompletion	Oil		Dry Gas		F.F.	FECTIVE	JANJ	ARY	1971		
Change in Operator											
and address of previous operator	vron U.	5.A. II	ic.	P.O.	Box 1150), Midland	d, TX	79702 			
IL DESCRIPTION OF WELL AND LEASE											
Lease Name Well No. Pool Name, Includ								f Lease No.			
Arnott Ramsav (NCT-B) 10 Jalmat T					-Y-SR (Pro Gas) State,			Federal or Fed	В-	229	
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line											
Section 32 Township 25S Range 37E , NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Texas New Mexico Pipeline Co.					P.O. Box 2528, Hobbs NM 88240						
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX						Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492. El Paso, TX 79999					
If well produces oil or liquids, Unit Sec. Two Rose					ls gas actuall	y connected?	When	7			
give location of tanks.	0				Yes	···········	i	7/1	8/90		
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or po	ool, give	commingli	ing order num	ber:			·		
Designate Type of Completion	- (X)	Oil Well	G	s Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		<u>.l</u>		
Elevations (DF, RKB, RT, GR, etc.)	ns (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
Solution of the second of the											
TUBING, CASING AND C											
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LOWA	RIE			···-					
OIL WELL (Test must be after re				and must	be eaual to or	exceed top allow	vable for this	denth or he f	or full 24 hour	.)	
Date First New Oil Run To Tank	Date of Test					ethod (Flow, pun			01 111 27 1100	.,	
								T			
Length of Test	Tubing Pressure				Casing Press	ire		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	L						·	<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
and tricator (paos, once pr.)					Casing 11can			Choice 3126			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
Mutohit						Orig. St.					
Signature STEWART ENGINEER					By						
Printed Name Title					Title						
2/12/91 Date	915	<u> 684-4</u> Teleph	1011 1000 No.								
							٠.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.