

DISTRIBUTION	
ANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator
Gulf Oil Corporation

Address
P. O. Box 670, Hobbs, NM 88240

Person(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

**CASINGHEAD GAS MUST NOT BE
PLACED AFTER 2/1/80
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

**THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.**

DESCRIPTION OF WELL AND LEASE

Lease Name Arnett Ramsay (NCT-B)	Well No. 10	Pool Name, including Formation Langlie Mattix	Kind of Lease State, Federal or Fee State	Lease No. B-229
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Location
Unit Letter **F** ; **1980** Feet From The **North** Line and **1980** Feet From The **West**
Line of Section **32** Township **25S** Range **37E** , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79999

If well produces oil or liquids, give location of tanks.
Unit **0** Sec. **32** Twp. **25S** Rge. **37E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) XX	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Save Rest.	DEE. Rest.
Date Spudded 9-5-80	Date Compl. Ready to Prod. 9-23-80		Total Depth 3400'		P.B.T.D. 3361'			
Elevations (EF, REB, RT, GR, etc.) 2996' GL	Name of Producing Formation 7 Rivers Queen		Top Oil/Gas Pay 3312'		Tubing Depth 3214'			
Perforations 3312-20'					Depth Casing Set --			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 12 1/2" 7-7/8"	CASING & TUBING SIZE 8-5/8" 5 1/2"	DEPTH SET 355' 3400'	SACKS CEMENT 300 - circ 1345 - circ
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TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-23-80	Date of Test 10-10-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 20#	Casing Pressure 20#	Choke Size 2" WO
Actual Prod. During Test 24	Oil - Bbls. 6	Water - Bbls. 18	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. Wark
(Signature)
Area Engineer
(Title)
12-17-80

OIL CONSERVATION COMMISSION

APPROVED **DEC 23 1980**

BY **Supervisor**
SUPERVISOR DISTRICT 1

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner.

DEC 22 1980
OIL CONSERVATION DIV.

RECEIVED
DEC 18 1980
OIL CONSERVATION DIV.