

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-229	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☒ GAS ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Arnott Ramsay (NCT-B)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 10
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether LF, RT, GR, etc.) 2996' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Perfs, Aczd, Fracd</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned location, pipe lines out of cellar, install PU anchors. Drill out DV tool, circulate hole clean. Perf 3312-20' with (2) 1/2" o-phase decentralized burrless JHPF (16 holes). Spot 15% NEFE on bottom; reverse acid. Break down perf with 1900# to 1150#. ISIP 450#, 10 min vac. Acidized with 1000 gals 15% NEFE slick HCL down tubing, perfs 3312-20', at 2 BPM. Max pres 3800#, min 600#. Flush with 15 bbls 8.6# GKF. ISIP 500#, 15 min 320#. Frac down tubing with 10,000 gals frac & 13,000# 20/40 sand. Max pres 5500#, min 2000#, AIR 11 BPM, avg pres 2200#. Tag fill at 3330', land SN at 3304'. RIH with rods & pump, spaced out pump, hung well on. Waiting to install permanent pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pater TITLE Area Engineer DATE 11-3-80

APPROVED BY [Signature] TITLE [Signature] DATE NOV 4 1980