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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-229

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Arnett Ramsay (NCT-B)

9. Well No.

11

10. Field and Pool, or Wildcat

Jalmat

1. Name of Operator	Gulf Oil Corporation
3. Address of Operator	P. O. Box 670, Hobbs, NM 88240
4. Location of Well	

UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROM

THE West LINE OF SEC. 32 TWP. 25S RGE. 37E N.M.P.M.

11. County

Lea

15. Date Spudded 11-21-81 16. Date T.D. Reached 12-1-81 17. Date Compl. (Ready to Prod.) 12-14-81 18. Elevations (DF, RKB, RT, GR, etc.) 2982' GL 19. Elev. Casinghead --

20. Total Depth 3473' 21. Plug Back T.D. 3334' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0'-3473' Cable Tools --

24. Producing Intervals, of this completion - Top, bottom, Name

Jalmat 3270'-3281'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

FORXO Guard Log, Compensated Density Dual Spaced Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	399'	12 1/4"	275 sx-circ	
5 1/2"	14#	3473'	7-7/8"	1710 sx-circ	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3293'	--

29. Perforation Details (Interval, size and number)

3354-62' w/(2) 1/2" JHPF (squeezed)
3356-60' w/(2) 1/2" JHPF (squeezed)
3270-73', 3278-81' w/(2) 1/2" JHPF

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3270-81'	1200 gals 15% slick NEFE HCL, (8) 7/8" RCNB's, 10,500 gals 70 qual foam, 12,000# 20/40 sd

31. PRODUCTION

Date First Production 12-14-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Choke Size	Pressure at Test Interval	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
1-20-82	24	36/64"		25	64	24	2560
Flow Testing Pressure	Casing Pressure	Calculated I.A. Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
30#	0#		25	64	24	32.3°	

32. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

33. List of Attachments

34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

RDP

TITLE

Area Engineer

DATE

2-22-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate **except on state land, where six copies are required.** See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1050</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2590</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2740</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2597</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3354 to 62 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1050	1050	Red Beds				
1050	2590	1540	Salt				
2590	3484	894	LS, Dolomite, Sand				

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