

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Arnott Ramsay (NCT-B)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 11
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 2982' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perfd, Aczd, Fracd</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned location, piped valves from cellar. Perf 3354-62' with (2) 1/2" JHPF. Spot 100 gals 15% NEFE. Frac with 10,500 gals x-linked pad, 16,000# 20/40 sand. Avg pres 1500#, AIR 10 BPM, ISIP 1900#. Set cement retainer at 3306'. Pumped 150 sacks Class "C" with Halad 4 & CFR 2. Spot cement to perf; squeezed 1600#. Reverse out cement. Tag cement at 3300'. Drill cement and cement retainer. Circulate 50' sand to 3433'. Test casing 500#. Circulate hole clean. Perf 3356-3360' with (2) 1/2" JHPF. Set cement retainer at 3325'. Pumped 50 sacks Class "C" with Halad 4 & CFR 2. Test 3500#. Perf 3270-73', 3278-81' with (2) 1/2" JHPF. Acidize 3270-81' with 1200 gals 15% slick NEFE HCL, drop (8) 7/8" RCNB's. AIR 6 BPM, ISIP 500#, vac in 4 min. Frac with 10,500 gals 70 quality foam pad, 12,000# 20/40 sand. Max pres 4150#, min pres 3500#, AIR 15 BPM, ISIP 1500#. RIH with sub, 2-3/8" tubing, SN; SN at 3293'. WIH with pump and rods. Complete after drilling, perfring, acidizing and fracing 2-10-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pite TITLE Area Engineer DATE 2-22-82

APPROVED BY JERRY SELLERS TITLE DISTRICT ENGINEER DATE FEB 23 1982  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 22 1982

F. C. A.  
HOBBS OFFICE