

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Gulf Oil Corporation		Arnott Ramsay (NCT-B)	
3. Address of Operator		9. Well No.	
P. O. Box 670, Hobbs, NM 88240		11	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>L</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM		Langlie Mattix	
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
2982' GL		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL ON ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Loggers finished 2:00 A.M., 12-1-81. RU & ran 84 joints 5½" 14# K-55 ST&C (3464') set at 3473'. Cement 1st stage with 150 sacks 50/50 poz. Plug down 1:14 P.M., 12-1-81. Circulate 260 sacks above DV tool at 2850' to surface. Cement 2nd stage with 1160 sacks 16% gel + 2% NaCl₂ and 400 sacks Class "C" neat. Plug down 7:12 P.M., 12-1-81. Circulate cement to surface. WOC 18 hours. Drill plug and cement. Test casing 2500#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Drilling Superintendent DATE 12-10-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: