CHANGE OF LOCATION

30-025-26963

IN ABOVE SPACE DESCRIBE PR	on above is true and com	ing #2	APPR PEF UN	PRESENT PRODUC	CTIVE ZONE	Circ DV tool @ 3000 @ 3000 DERWAY AND PROPOSED NEW PRODUC-
Drlg Fluids: NOTE: See Att	350' - 346. Eached BOP Draw	5' 10# Brine viing #2	APPR PEF UN			80 DAYS 33/8) DERWAY
Drlg Fluids: NOTE: See Att	350' - 346	5' 10# Brine v	Water APPR PEF UN			80 DAYS 33/8) DERWAY
Drlg Fluids:	350 ' - 346	5' 10# Brine	Water	OVAL VALID	FOR /	
						@ 3000
						@ 3000
7 - 7/8"						@ 3000
7-7/8"	ļ	<u> </u>	3403	300		Circ DV root
	8-5/8" 5½"	24# 14#	350' 3465'	500		Circ Circ
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF CEMENT		EST. TOP
-		PROPOSED CASING AND		-		
2982 GL		Blanket	Cactus		Nov	rember 21, 1981
21. Elevations (Show whether DF) 2982 GL	į.		1B. Drilling Contractor		22. Approx.	Date Work will start
			3465	7 Rivers-0		Rotary
HHHHHHH		HHHHH	9. Proposed Depth 1	9A. Formation		20. Rotary or C.T.
				HHH	Lea	HHHH
					2. County	
AND 990 FEET FROM	THE West in	NE OF SEC. 32 TO	MP:25S RGE: 37	E NMPM		
4. Location of Well UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE						THINITIAN TO THE PARTY OF THE P
P. O. Box 670, Hobbs, NM 88240					10. Field and Pool, or Wildcat Langlie Mattix	
Gulf Oil Corp	oration					11
OIL GAS SINGLE MULTIPLE ZONE ZONE ZONE					Arnott Ramsay (NCT-B)	
b. Type of Well DRILL X		DEEPEN PLUG BACK			8. Farm or Lease Name	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, O	DR PLUG BACK	7.	Unit Agree	ement Name
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
LAND OFFICE OPERATOR				.5.	, State Oil (& Gas Lease No. B-229
U.S.G.S.					STATE	
						Type of Lease
FILE					rm C-101 vised 1-1-6	5
DISTRIBUTION SANTA FE FILE	NEW	MEXICO OIL CONSE	RVATION COMMISSION	I 55.		