

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Jalmat Yates Unit

8. Farm or Lease Name

Jalmat Yates

9. Well No.

3

10. Field and Pool, or Wildcat

Jalmat

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐OTHER Injection

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Maralo, Inc.

3. Address of Operator

P. O. Box 832, Midland, Texas 79702

4. Location of Well

UNIT LETTER J LOCATED 1550 FEET FROM THE South LINE AND 2500 FEET FROMTHE East LINE OF SEC. 12 TWP. 25-S RGE. 36-E NMPM

15. Date Spudded

9-29-80

16. Date T.D. Reached

10-5-80

17. Date Compl. (Ready to Prod.)

10-15-80

18. Elevations (DF, RAB, RT, GR, etc.)

3165.1 GL

19. Elev. Casinghead

3165.1

20. Total Depth

3496'

21. Plug Back T.D.

3454'

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

0-3496'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Yates - 2912'

Seven Rivers 3164'

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

GR/CN

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	423'	12 1/4"	300 sx C1 "C" 2% CaCl ₂	
4 1/2"	10.5#	3496'	7 7/8"	1500 sx. Howco Lite w/15#salt/sx + 1/2# Flo. +300 sx C1 Cw/2%CaCl ₂ Flo.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2924'	2893'

30. TUBING RECORD

31. Perforation Record (Interval, size and number) 1 JSPF @ 2915';
 2918;2921;2923;2925;2929;2933;2934;2935;2949;2952;
 2961;2963;2965;2967;2997;2998;3000 1/2;3002+;3020;
 3022;3023;3024;3029;3035;3039;3048;3052 1/2;3057;
 3059;3064 1/2;3067+;3072 1/2;3087;3090;3093 1/2;3099;3100 1/2;
 3106+;3114-;3122+;3132;3136 1/2;3138 1/2;3140 1/2;3147+;

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3163 - 3020'	97 gals 15% HCL acid + 1500 gals 15% HCL + 60 ball sealers
2915 - 3163	2700 gals 15% HCL acid + 100 ball sealers.

33. 3150;3154;3163' (50 holes)

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Brenda Coffman

TITLE

Production Clerk

DATE

5-8-81