

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

/ MEXICO OIL CONSERVATION COMMISSION

Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name Jalmat Yates Unit
2. Name of Operator Maralo, Inc.	8. Farm or Lease Name Jalmat Yates
3. Address of Operator P. O. Box 832, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER J 1550 FEET FROM THE South LINE AND 2500 FEET FROM East THE LINE, SECTION 12 TOWNSHIP 25-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3165.1 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 5:00 p.m 9-29-80. On 10-1-80 ran 10 joints 8 5/8" casing set @ 423' - Cemented with 300 sx Class C 2% CaCl<sub>2</sub> & 1/4# Flocele - cement circulated. WOC 8 1/4 hours.

On 10-6-80 ran 91 joints 4 1/2", 10.5#ST & C, K-55 @ 3496' - Cemented with 1500 sx. Howco Lite with 15# salt/sx + 1/4# Flocele + 300 sx Class "C" w/2% Ca Cl + 1/4# Flocele. Circ 100 sx. Plug down @ 12:30 p.m 10-6-80. Released rig @ 6:45 p.m. Will test csg when MICU. WOCU.

10-15-81 - Tested csg to 400 psi - held o.k.

Went on injection @ 10:00 A.M. 10-15-80

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Production Clerk DATE 5-7-81

APPROVED BY Orig. Signed By Jerry Sexton TITLE Supv. DATE MAY 14 1981

CONDITIONS OF APPROVAL, IF ANY: