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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 11-1-81NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Jalmat Yates Unit

8. Farm or Lease Name

Jalmat Yates

9. Well No.

8

10. Field and Pool, or Wildcat

Jalmat

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐OTHER Injection

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Maralo, Inc.

3. Address of Operator

P. O. Box 832, Midland, Texas 79702

4. Location of Well

UNIT LETTER 0 LOCATED 350 FEET FROM THE South LINE AND 2500 FEET FROMTHE East LINE OF SEC. 12 TWP. 25 RGE. 36 NMPM

15. Date Spudded 9-4-80 16. Date T.D. Reached 9-28-80 17. Date Compl. (Ready to Prod.) 10-13-80 18. Elevations (DF, RKB, RT, GR, etc.) 3149.8 GL 19. Elev. Casinghead 3149.8

20. Total Depth

3550'

21. Plug Back T.D.

3502

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-3550

24. Producing Interval(s), of this completion - Top, Bottom, Name

Yates 2903

Seven Rivers 3158

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

GR/CN

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	411	12 1/4"	300 sx Class C w/2% CaCl ₂ + 1/4 celloseal	
4 1/2"	10.5#	3479	7 7/8"	1500 sx Pacesetter Lite w/15# salt + 1/4 celloseal + 300 sx Cl. C 2% CaCl ₂	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2904	2873

31. Perforation Record (Interval, size and number) 1JS/F @ 2904; 2909;

2914; 2917; 2921; 2927; 2930; 2936; 2944; 2945; 2952;

2953; 2958; 2959; 2962; 2990; 2992; 2994; 2997; 3010; 3017;

3018; 3021; 3023+; 3030; 3041; 3050; 3052; 3055; 3060; 3063;

3066; 3069; 3083; 3085; 3088; 3093+; 3099; 3115; 3124; 3125;

3127; 3129; 3130; 3132; 3139; 3141; 3144; 3146; & 3157

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3157-2990	110 gals 15% HCl + 1700 gals 15% HCl + 70 ball sealers

33. (50 holes)

PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Brenda Coffman

TITLE

Production Clerk

DATE

5-7-81