

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Bravo Rd., Azusa, NM 87416

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Lanexco, Inc.	Well API No. 30-025-27023
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Address
P.O. Box 1206 Jal NM 88252

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Operator ☐ Condensed Gas ☒ Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Buckskin Federal	Well No. 1	Pool Name, including Formation Dollarhide Tubbs Drinkard	Kind of Lease State, Federal or Fee	Lease No. 30-040658
Location Unit Letter N : 660 Feet From The S Line and 1980 Feet From The W Line Section 18 Township 24 S Range 38 E NM/M Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texaco Trading & Transportation Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142 Midland, TX 79702	
Name of Authorized Transporter of Condensed Gas ☒ or Dry Gas ☒ Sid Richardson Carbon & Gasoline Co.	Address (Give address to which approved copy of this form is to be sent) 201 Main St. Fort Worth, TX 76102	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 18
	Twp. 24 S	Rgn. 38 E
	Is gas actually condensed? Yes When? 12-80	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Different Res'v
Date Spudded	Date Complet. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.P., R.E.D., RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Performance					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Volume Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Volume Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (lb/in.)	Casing Pressure (lb/in.)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mike Copeland
Signature
Mike Copeland Production Supt.

Printed Name
505-395-3056 Title

Date **11-4-91** Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By *Paul Kautz*
Paul Kautz Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.