SUBMIT IN DUPLICA

(See a Instructions of reverse side)

Form approved. Budget Bereau No. 42 R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

			_	
<u> </u>	NM	40658		

1	GE	OLOGICA	L SURVEY			I NM 406	
		R RECOM	IPLETION F	EPORT AND	LOG*	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
a. TYPE OF WEL	L: OH. WELL	X WELL	DRY [Other PETER W.	Citristina.	7. UNIT AGREE	MENT NAME
L TYPE OF COME	PLETION:			LITTIN W.	CHESTER 1081		
NEW WELL	WORK DEEP- OVER EN	BACK	DIFF. BESVR.	Other		S. FARM OR L	EASE NAME
. NAME OF OPERAT	OIL			1. C.	YEVE POLICE.	Bucksk	in Federal
Alpha Twe	enty-One Prod	luction Co	ompany		<u> </u>	9. WELL NO.	
2100 Firs	st National E	Bank Build	ling, Midla	ind, Texas 7	9701		
LOCATION OF WEI	L (Report location c	learly and in ac	cordance with an	y State requiremen's)	*	1	· · · · · · · · · · · · · · · · · · ·
At surface 660	FSL, 1980 FV	NL, Sec. 1	L8, T24S, R	138E, Lea Cou	aty, N.M.		., M., OR BLOCK AND SURVEY
At top prod. into	erval reported below	-		· ·		1	.8, T24S, R38E
At total depth	1	<u>``</u> .	· · · · · · · · · · · · · · · · · · ·				
1	į		14. PERMIT NO.	DATE IS	SUED	12. COUNTY OF	R 13. STATE
	•	1 to 1 to 1		8 20	6-80	Lea	N. M.
. DATE SPUDDED	16. DATE T.D. REAC	HED 17. DATE	COMPL. (Ready to	o prod.) 18. ELEVAT	TIONS (DF. REB,	RT. GR, ETC.)*	19. ELEV. CASINGHEAD
9-12-80	10-3-80		L-7-80		75 G.L.		3175
). TOTAL DEPTH, MD	1	ACK T.D., MD & T	VD 22 1		23. INTERVALS DRILLED BY		S CABLE TOOLS
6,825	6,782			11	│── >	6,825	
	RVAL(S), OF THIS CON				_ , :== :===		25. WAS DIRECTIONAL SURVEY MADE
6666-	6726 (Drinka)	rd)	14 (UV 121980			Yes
. TYPE ELECTRIC A	AND OTHER LOGS RUN		GE GE	OLOGICAL SURV	ΕΥ		27. WAS WELL CORED
F	DC - CNL - DI	LL					No
			G RECORD (Rep	oort all strings set in s	cell)	<u>-</u>	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET		LE SIZE	CEMENTING	RECORI:	AMOUNT PULLED
12-3/4		30) 15	Redi	mix to Su	rface	
8-5/8	-	1295	5 12	2-1/4 70C	sx. Cl.C,	2% Cacl , Ci	rc.
5-1/2		6825	5 7	7-7/8 lst.	Stg.575	sx.Cl.C 50	-50 Pozmix,Círo
				2nd.	Stg.450	sx. Hailbu	rton Lite, 150
	LIN	ER RECORD		C Iį	,,c,50-50	ROZELIX RECO	RD
SIZE	TOP (MD) BC	TTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (ME) PACKER SET (MD)
					2-3/8	6620	6620
, PERFORATION REC	CORD (Interval, size o	ind number)		32. ACID	, SHOT, FRAC'	TURE, CEMENT	SQUEEZE, ETC.
667,	6668, 6670,	66/1, 66	/2 , 6677 ,	DEPTH INTERVAL			
	6681, 6682, 6700, 6701,			6666-672	í		
	6724, 6725,						Buckskin Federal Well No. 1 O. FIELD AND POOL, OR WILDCAT DO CONTY OR DO LOCK AND SURVE OR ALEA Sec. 18, T24S, R38E C. COUNTY OR PARISH Lea N. M. GR, ETC.)* 19. ELEV. CASINGHEAD 31.75 ECTARY TOOLS CABLE TOOLS 6,825 27. WAS WELL CORED NO CORT AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C1.C 50-50 POZMIX, CIT. Hailburton Lite, 150 AMOUNT PULLED CCC. C2.C AMOUNT PULLED C
	s (.45 Dia.)	2.30					LEASE NAME LEASE NAME kin Federal ND POOL, OR WILDCAT rhide — Drinkar R., M., OR BLOCK AND SURV 18, T24S, R38E OR 13. STATE N. M. 19. ELEV. CASINGHEAD 31.75 SLS CABLE TOOLS 25. WAS DIRECTIONA SURVEY MADE YES 27. WAS WELL CORED NO AMOUNT PULLED GITC. OUTON Lite, 150 ORD MD) PACKER SET (MD) 6620 CT SQUEEZE, ETC. ND OF MATERIAL USED 5% NE Acid C. STATUS (Producing or Material) Producing L. GAS-OH, RATIO 500/1 OIL GRAVITY-API (CORR.) 38 Est. ESSED BY Sford
							REEMENT NAME REAL LEASE NAME Skin Federal O. AND POOL, OR WULDCAT Arhide. — Drinka RE, M., OR BLOCK AND SUR REAL LEASE ROR 13. STATE N. M. REAL LEASE ROR 13. STATE N. M. REAL LEASE ROR 13. STATE N. M. RELEV. CASINGHEAD SURVEY MADE YES 27. WAS WELL CORED NO AMOUNT PULLE CITC. SO-50 POZMIX, C1 BUTTON LITE, 15 CORD (MD) PACKER SET (M 6620 NT SQUEEZE, ETC. IND OF MATERIAL USED 5% NE ACID LESTATUS (Producing or hullin) Producing BEL GAS-OIL RATIO 500/1 OIL GRAVITY-APT (CORR 38 EST. RESSED BY RESSED BY
.•			PRO	DUCTION			
TE FIRST PRODUCT	PRODUCT	ION METHOD (F	lowing, gas lift, p	umping-size and typ	e of pump)		
		÷	Flowing			****i	
		THOKE SIZE	PROD'N, FOR TEST PERIOD	1 1	GAS-MCF.	WATER-BBL.	
1-7-80	HOURS TESTED		TEST TERIOD	146	73		1
1-7-80 TE OF TEST	24 Hrs.	64/64					
1-7-80 TE OF TEST 1-8-80 DW. TUBING PRESS.		CALCULATED	оп.—ввг.	GAS-MCF.	WATLR	1	
1-7-80 TE OF TEST 1-8-80	24 Hrs.		оп.—ввг.	GAS—MCF. 73	WATER	-0-	38 Est.
11-7-80 TE OF TEST 11-8-80 OW. TUBING PRESS. 60	24 Hrs.	CALCULATED 24-HOUR RATE	OIL—BBL.	1	WATLE	-0-	38 Est.
11-7-80 TE OF TEST 11-8-80 OW. TUBING PRESS. 60	24 Hrs.	CALCULATED 24-HOUR RATE	OIL—BBL.	1	WATLR	-0-	38 Est.
11-7-80 ATE OF TEST 11-8-80 LOW. TUBING PRESS. 60 4. DISPOSITION OF G	24 Hrs. CASING PRESSURE -0- CAS (Sold, used for full)	CALCULATED 24-HOUR RATE	OIL—BBL.	1	WATER	-0-	38 Est.
11-7-80 ATE OF TEST 11-8-80 OW. TUBING PRESS. 60 4. DISPOSITION OF G Vented 5. LIST OF ATTACH	24 Hrs. CASING PRESSURE -0- CAS (Sold, used for full)	CALCULATED 24-HOUR RATE	OIL—BBL.	1	WATER	-0-	38 Est.
11-7-80 ATE OF TEST 11-8-80 LOW. TUBING PRESS. 60 4. DISPOSITION OF G Vented Deviati	CANING PRESSURE -O- GAS (Sold, used for fur MENTS On Survey	CALCULATED 24-HOUR RATE cl, vented, ctc.)	оц.—ввт.	1		TEST WITNES R. Lans	38 Est. sed by ford
11-7-80 ATE OF TEST 11-8-80 LOW. TUBING PRESS. 60 4. DISPOSITION OF G Vented 5. LIST OF ATTACH Deviati 6. I hereby certify	CANING PRESSURE -O- GAS (Sold, used for fur MENTS On Survey	CALCULATED 24-HOUR RATE cl, vented, ctc.)	OIL—BBL. 146	73	letermined from	TEST WITNES R. Lansi	38 Est. sed by ford

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35. or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOP	
				NASIE	MEAS. DEPTH TRUE	TRUE VERT. DEPTH
				Rustler Anhydrite	1266	1266
	:			Tansil ,	2612	2612
ī				Yates	2820	2820
				Queen	3604	3604
				Clorieta	5320	5320
			7.40 (7.40)	Tubb	6243	6243
· .		- 3		Drinkard A A A A A A A A A A A A A A A A A A A	6666	6666
	()- ()- ()			2021 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	ENED	2 6 138
						NO.