

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO OF ENTRIES RECEIVED	
DATE RECEIVED FROM	
CARRIER	
FILE	
REMARKS	
LAND OFFICE	
TRANSPORTATION	DATE
	UAS
OPERATION	
PROMOTION OFFICE	
Comments	

Alpha Twenty-One Production Company

641899

2100 First National Bank Building, Midland, Texas 79701

Reason(1) for filing (check proper box)

New York

X

Change in Transporter of:

Recompletion

11

Cii

Dry Good

Change in Ownership

Coringhead Cor

Condensate

If change of ownership give name and address of previous owner _____

THIS WILL HAVE BEEN PLACED IN THE POOL

CONFIDENTIAL

1. DESCRIPTION OF WELL AND LEASE

Lease Name Buckskin Federal	Well No. 1	Pool Name, Including Formation Dollarhide - Drinkard	Kind of Lease State, Federal or P&G Federal	Lease No. NM 40658
Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>18</u> Township <u>24S</u> Range <u>38E</u> , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Western Crude Oil, Inc.					P. O. Box 1142, Midland, Texas 79702	
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company					P. O. Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Fwp.	Hgs.	Is gas actually connected?	When
	N	18	24S	38E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA.

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest.	Diff. Rest.
9-12-80	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.D.T.D.		
11-7-80	11-7-80		6,825			6782		
Elevations (OF, F.R.B., RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3175 G. L.	Drinkard		6656			6620		
Perforations 6666, 6667, 6668, 6670, 6671, 6672, 6677, 6678, 6679, 6681, 6682, 6683, 6684, 6695, 6696, 6697, 6700, 6701, 6702, 6713, 6714, 6715, 6723, 6724, 6725, 6726 Twenty Six Perforations (.45 Dia.)						Depth of Last Shot		
						6825		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
15	12-3/4		30			Redimix to Surface		
12-1/4	8-5/8		1,295			700 sx.C1.C 2%Calc.Circ.		
7-7/8	5-1/2		6,825			1st.Stg.575 sx.C1.C 50-50 Poz		
						circ. 2nd. Stg.450 sx.Hali		
						C1.C 50-50 Poz		

1. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or greater than 100% of oil lost for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-7-80	11-8-80	Flowing	
Length of Test	Tubing Pressure	Coaling Pressure	Choke Size
24 Hrs.	60 (Flowing)	-0-	64/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
146 Bbls.	146	-0-	73

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tommy Phipps (Signature)
Executive Vice President

(100)

11-10-80

(1010)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____

TITLE _____

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the resistivity tests taken on the well in accordance with RULE 141.

All sections of this form must be filled out completely - allowable on new and reconstructed walls.

Fill out only Sections I, II, III, and VI for changes of name, well name, or number, or transfer or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.