

**IX. Blowout Preventer System:**

A 10 3/4 2000-psi rotating head will be used while drilling the surface hole.

When drilling out from under the surface pipe, the well will be equipped with a  
3000-psi 10-inch series 900 double-ram hydraulic preventer. The blowout preventer  
shall be used through the running of the production string.

Attached is a diagram of the required BOP system.

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**X. Hazardous Zones:**

None anticipated.

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**XI. Duration of Operations:**

The total elapsed time required for drilling and completing the subject well is  
expected to be 30 days.

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