Form 3160-5 December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED.			
	Budget Burenu No. 1004-0135		
	Expires: September 30, 1990		

Expires:	Septembe	r 30,	1990
Leave Design	ation and	Cele	No

NM 40658

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	6. If Indian, Allostee or Tribe Name	
SUBMIT IN TRIPLICATE	7, II Unii iri CA, Agreement Designation	
I. Type of Well Only Class Control Well Well Control Only Temporarily Shut In	6. Well Name and No Buckskin Federal #3	
Lanexco, Inc.	7. AFI Well No. 30-025-2702500	
3. Address and Telephone No. 1105 West Kansas Jal, NM 88252 (505-395-3056)	10. Field and Puol, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Dollarhide Tubb Drinka	
NE-SW S-18-T-24-S R-38E 1650' FSL & 1980' FWL	Lea, NM	
CHECK APPROPRIATE BOY(A) TO INDICATE NATURE OF NOTICE, REPO	RT. OR OTHER DATA	

14.	UNEUN APPROPRIATE BOX(8	TO MONORIE WATONE OF MONOE	
	TYPE OF SUBMISSION	TYPE OF AC	CTION
	Notice of Intent	Abundonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
	Final Abandonment Notice	(Note: Report	Integrity test Integrity test I results of multiple completion on Well Completion or Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work. If well is directionally drillegive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.19

Met Pat Hutchings of the BLM on location. Pressure up on casing to 500 PSI. and monitored with pressure recorder. Original test chart enclosed. Pressure test was successful, with no pressure drop.

Lanexco, Inc. respectfully requests this well to be approved for TA status. We would like to be able to convert this well to a salt water disposal if our other well fails, or possibily re-complete it as a producer in a different zone. If the well is plugged, the cost to re-enter this well would be so high we couldn't do either, and could possibly cause premature loss of the lease.

APR 2.1 2000

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4. I hereby cartify that the foregoing is true and Chreect	Title Prod. Supt.	Date 4-25-99
(This space for Federal or State of fice use)	THISTRACES HE FAIGNESS	Pate MAY 27 1999
Approved by Conditions of approvel, if any:	and the second	

Title 18-13 S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions or fraudulent statement or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

Budget Bureau No. 1004-6135

Expires: September 30, 1990

5. Lease Designation and Serial No.

Conversion to Injection

(Note: Report results of multiple consplction on Wall Completion or

NM 40658

SUNDRY NOTICES Do not use this form for proposals to dr Use "APPLICATION FO	6. If Indian, Alluttee or Tribe Hume		
SUBMIT	IN TRIPLICATE	7, If Unit or CA, Agreement Designation	
i. Type of Well Off Uses Well Uses Other Temporar	ily Shut In	Buckskin Federal #3	
Lanexco, Inc.		O API Well Nn. 30-025- 2702500	
1105 West Kansas Jal,	NM 88252	10. Field and Pual, or Emploratory Area	
1. Location of Well (Footage, Sec., T., R., M., or Survey D NESW S-18-T-24-S R-38E	eacription)	Dollarhide Tubb Drinkard 11. County or Parish, State Lea, NM	
1650' FSL & 1980' FWL		Dea, Til	
1. CHECK APPROPRIATE BOX	e) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
14ntice of Intern	Abandonment	Change of Plans	
Subsequent Report	Recompletion Plegging Suck Cosine Recok	New Construction Non-Routine Fracturing Weter Shut-Off	

Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and comes pertinent to this work.)

Lanexco, Inc. respectfully request approval to pressure test the casing for 30 minutes, and be continued as TA'D status. At this time we are losing money on this lease and feel a workover would be so expensive it would force us to sell this lease or shut it in. At this point we are trying to survive, until prices get to the point we could afford to convert this well into a disposal.

14. I hereby certify that the foregoing is true and coffeet Signod Management of the contract	Title Prod.	Supt.	 Date _	3-10-99	
(This space for Federal or State office use) Approved by (ORIG. SGD.) DAVID R. GLASS Conditions of approved, if any:	Title		Date _	APR 0 1	. 1899
Title 18 U.S.C. Scripp (Mal. makes & a letter from my became knowingly a					