

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

U.S. DEPARTMENT OF THE INTERIOR  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0133  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily shut in	5. Lease Designation and Serial No. NM 40658
2. Name of Operator Lanexco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1206 Jal, NM 88252 (505)395-3056	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESW S-18 T-24-S R-38E 1650' FSL&1980' FWL	8. Well Name and No. Buckskin Fed. #3
	9. API Well No. 300252702500
	10. Field and Pool, or Exploratory Area Dollarhide Tubb Drk
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Pressure Test for TA

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-29-95

Pressure casing up to 610 PSI.. Monitor for 30 minutes on pressure recorder. At the end of the test the pressure was 605 PSI. The bradenhead was 0 at the start of the test and during the test.

Lanexco, Inc. respectfully requests this well be allowed to continue as TA'd status. We feel it would make a good salt water disposal in the future, and by plugging and abandoning the well, it would make such a possibility too expensive.

TH APPROVED FOR 12 MONTH PERIOD  
ENDING 9/29/96

14. I hereby certify that the foregoing is true and correct	
Signed <u>Mike Cepul</u>	Title <u>Production Supt.</u>
(This space for Federal or State use)	Date <u>10-6-95</u>
Approved by <u>JOE G. LARA</u>	Title <u>PETROLEUM ENGINEER</u>
Conditions of approval, if any:	Date <u>11/21/95</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OCT 19 10 41 AM '95

OCT 11 3 46 PM '95  
BUREAU OF ENCL. NIGHT  
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