

Form 1-330
(Rev. 1-63)

N. M. OIL CONS. COMMISSION, UNITED STATES
P. O. BOX 1000 DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICO 88401 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R335.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-40558	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REINFR. <input type="checkbox"/> Other _____				6. INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR Alpha Twenty-One Production Company				7. UNIT AGREEMENT NAME	
4. ADDRESS OF OPERATOR 2100 First National Bank Building, Midland, TX 79701				8. FARM OR LEASE NAME Buckskin	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 1980' FWL Sec 18, T24S, R38E				9. WELL NO. 3	
At top prod. interval reported below Same				10. FIELD AND POOL, OR WILDCAT Dollarhide-Tubb Drinkard	
At total depth Same				11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 18, T24S, R38E	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea	13. STATE NM
15. DATE SPUNDED 3-17-81	16. DATE T.D. REACHED 4-6-81	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF EMB. RT. GR. ETC.)* 3194 KB	19. ELEV. CASINGHEAD 3181	
20. TOTAL DEPTH, MD & TVD 6800'	21. PLUG BACK T.D., MD & TVD 5318'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS 0-6800'	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD,*				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL - Neutron - Gamma & Guard-FORXO				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOE SIZE	CEMENTING RECORD	
8-5/8"	28LB. Grd. B	1243'	12-1/4"	650sx, circulated 90sxs	
5-1/2"	17LB. J-55	6800'	7-7/8"	1st stage 660sx, cir. 100sx	
				2nd stage 1380sx, Halliburton-Lite	
				& 150sx CI-C, 50-50 PozMix	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6710-40 (.50 dia) 14 slots BP 6620'			DEPTH INTERVAL (MD)		
6460-6238(" ") 28 slots BP 6200'			AMOUNT AND KIND OF MATERIAL USED		
5724-5896(" ") 22 slots BP 5690'			6710-40 3100 gals 15% HCL		
5444-5412(" ") 18 slots BP 5318			6460-6238 750 gals 15% HCL		
5053-5239(" ") 20 slots			5724-5896 5000 gals MOD 207		
			5444 3000 gals 15% HCL		
			5053-5239 3000 gals 15% HCL		
33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, pump out, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) SHUT-IN T/A	
DATE OF TEST	HOURS TESTED	CROSS SIZE	PROD. FOR TEST PERIOD	OIL—BBL	GAS—OIL RATIO
FLOW. TUBING PRESS.	CASING PRESS.	24-HOUR RATE		WATER—BBL	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO					
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Steve J. McLeod</i>		TITLE Technical Advisor		DATE 1-6-83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

31. SUMMARY OF LOGS AND ZONES:			32. GEOLOGIC MARKERS	
SHOW ALL INTERVAL ZONES OF PROPERTY AND CONTENTS THEREOF: COBED INTERVALS AND ALL OTHER STRATIGRAPHIC, INCLUDING DEPTH INTERVAL, TESTED, CUSHION TEST, DUNE TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	MEAS. DEPTH
FORMATION	TOP	BOTTOM		TRUE VERT. DEPTH
			Yates	2798'
			Queen	3770'
			Glor.	5052'
			Tubbs	6282'
			Drinkard	6722'



ALPHA TWENTY-ONE PRODUCTION COMPANY

OFFICE BOX 1201
ALPHA TWENTY-ONE PRODUCTION COMPANY

10-10-10-10-10

M E M O

January 10, 1983

This well temporarily abandoned, pending investigation into other production prospects.

Steve J. Whitman