Form 9-331 C
(May 1963)

COPY TO O. C. C.

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-025-27025

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR
Alpha Twenty-One Production Company

3. ADDRESS OF OPERATOR
2100 First National Bank Building

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
1980 FWL and 1980 FSL, Section 18, T24S, R38E
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
NM 40658

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Buckskin Federal

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Dollarhide-Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T24S, R38E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Seven Miles Northeast of Jal, N.M.

12. COUNTY OR PARISH: Lea
13. STATE: N. M.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 660'

16. NO. OF ACRES IN LEASE: 240

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 150

19. PROPOSED DEPTH: 6800'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 3181 G.L.

22. APPROX. DATE WORK WILL START*: 9-15-80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15	12-3/4	33	30	Redimix to Surface
12-1/4	8-5/8	28	1300	800 sx. (Circulate)
7-7/8	5-1/2	17	6800	300 sx.

A 10-3/4-inch 2000-psi Rotating Head will be used while drilling the surface hole. Before drilling out from under the surface pipe, the well will be equipped with a 3000-psi 10-inch Series 900 Double-Ram Hydraulic BOP System.

Note: For other necessary BOP Data Required with the APD, see the attached Drilling Prognosis.

RECEIVED
JUL 31 1980
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Tommy Phipps TITLE Executive Vice President DATE

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AUG 28 1980
DISTRICT SUPERVISOR

*See Instructions On Reverse Side

N MEXICO OIL CONSERVATION COMMISS I

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
Alpha 21 Production Company	Buckskin Federal	3

Unit Letter	Section	Township	Range	County
K	18	24 South	38 East	Lea

Actual Footage Location of Well:
1980 feet from the South line and 1980 feet from the West line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3181.2	Drinkard	West Dollarhide	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

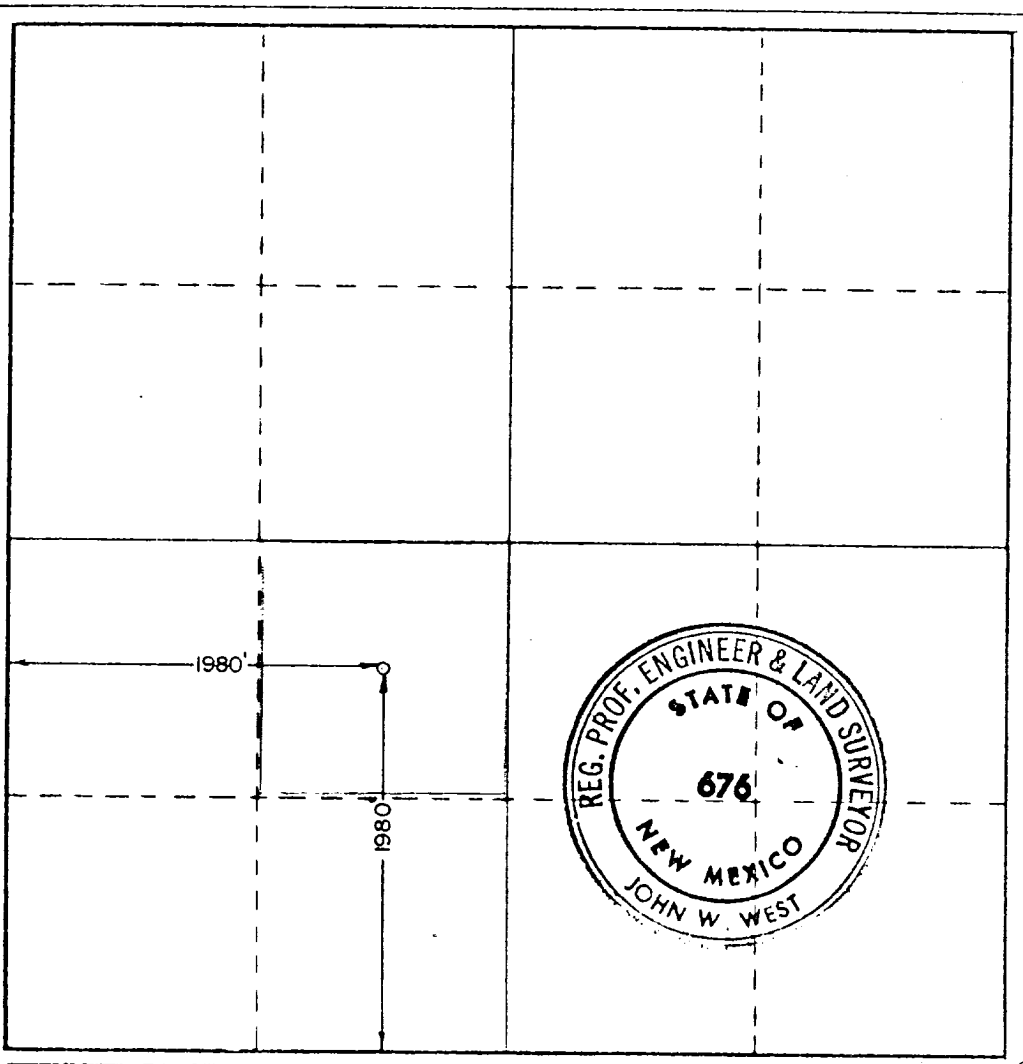
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Tommy Phipps

Position
Executive Vice President

Company
Alpha Twenty-One Production Co.

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 1 & 2, 1980

Registered Professional Engineer and/or Land Surveyor

John W West

Certificate No. JOHN W WEST 676
PATRICK A ROMERO 6663

DRILLING PROGNOSIS

I. Well Identification:

Lease Name: Buckskin Federal

Well No.: 3

Location: 1980 FSL & 1980 FWL Section 18, T-24-S, R-38-E

County: Lea

State: New Mexico

Elevations: 3181 G. L.

II. Drilling Objective:

Zone: Tubb - Drinkard

Total Depth: 6800

Pool Name: Dollarhide Tubb-Drinkard

Productive Interval: 6350-6800

III. Formation Tops:

Zone	Tops		Gross Interval Drilled	Probable Fluid Production
	Drilling Depth	Subsea Depth		
Ogallala (Surface)	- - -	- - -	- - -	- - -
Dewey Red Beds & Shale	-0-	-	-	
Rustler Anhydrite	1280	+ 1901	1280	
Salado Salt	1560	+ 1621	280	
Tansil	2700	+ 481	1140	
Yates	2810	+ 371	110	
Seven Rivers	3050	+ 131	240	
Queen	3600	- 419	550	
Grayburg	3960	- 779	360	
San Andres	4200	- 1019	240	
Glorieta	5370	- 2189	1170	
Tubb	6360	- 3179	990	Hydrocarbons
Drinkard	6450	- 3269	90	Hydrocarbons
Total Depth	6800	- 3619	6800	

IV. Hole Size:

Hole	Bit Size	T.D.	Gross Interval
Conductor	15	30	30
Surface	12 1/4	1300	1270
Production	7 7/8	6800	5500

V. Casing Program:

A. Casing Design

String	Casing Size O.D.	Wt.	Grade	Threads	Amount	Cond.
Conductor	12 3/4	33	B	8 Rd	30	New
Surface	8 5/8	28	B	8 Rd	1,300	New
Production	5 1/2	17.0	J-55	8 Rd	6,800	New

B. Float Equipment:

Surface Casing: 8 5/8-inch guide-shoe and 8 5/8-inch insert float.

Production Casing: 5 1/2-inch guide-shoe and 5 1/2-inch float collar with automatic fill.

C. Centralizers:

Surface Casing: One Centralizer at the float collar and one centralizer two joints above float collar.

Production Casing: Run a total of 8 centralizers. Place one centralizer at the guide shoe and one centralizer at the float collar with the remaining being placed 80 to 90 feet apart or every other joint.

D. Wellhead Equipment:

Larkin 8 5/8 x 5 1/2 Fig 92 Casinghead. Larkin 5 1/2 x 2 3/8 Type TH tubinghead complete with slips and bell nipple.

VI. Mud Program

A. Surface Hole:

Drill surface hole with a fresh-water gel (approximately 8.5 lb/gal) while maintaining a high enough viscosity to adequately clean hole. Add paper as needed to control excess seepage. Before drilling below surface pipe, jet cuttings out of working pit into reserve pit and then switch from circulating through working pit to circulating through reserve pit.

B. Production Hole:

Before entering salt section, switch mud system to a saturated salt system (10.1 lb/gal). At 2600', switch back out of reserve pit and back into working pit. Also, at this point, start adding starch and brine gel to lower water loss and raise viscosity. The mud shall have a water loss of 10 cc/30 min. and a viscosity of 34 to 36 sec. before reaching 2800' (top of Yates).

In order to protect the drill string, sufficient lime shall be added to the mud to maintain a safe PH level.

VII. Cementing Program

A. Surface Pipe:

Cement surface pipe with approximately 800 sacks (or as required) of API Class-C cement containing 2% Calcium Chloride. Before resuming drilling operations, allow cement to set for a sufficient time to gain a 500-psi compressive strength (18 hours). Also, before drilling plug, the pipe shall be tested to 700 psi for 30 minutes.

B. Production String:

Cement long string with approximately 300 sacks of a 50-50 blend of Pozmix "A" and API Class-C containing 18% salt and 2% gel and having a slurry weight of 14.1 lb/gal. Pump 30 barrels of water ahead of the cement to help remove the mud filter cake. Once top plug is bumped, pressure test casing to 1500 psi. The total specified cement volume of 300 sacks should be sufficient to bring the cement top back to a depth of approximately 5,000'. Before the cement job is actually performed, the required cement volume will be checked against the open hole caliper log to determine the actual amount of cement necessary.

VIII. Formation Evaluation:

A. Drilling Rate:

1. The drilling rate shall be monitored with a geolograph from the surface to total depth.

2.

B. Well Cutting Samples:

One set of well cutting samples shall be gathered every 10 feet from the surface to total depth. Each sample is to be cleaned, bagged, and tagged and then grouped into bundles of ten samples per bundle with one bundle representating each 100-feet drilled.

C. Mud Logging: From 2,000' to T.D.

D. Drill-Stem Testing: None

E. Coring: None

F. Well Logging:

Open-Hole Logs

Log	Interval	
	2" = 100'	5" = 100'
CDL-Neutron-GR	T.D. - Surface	T.D. - 2000'
Guard - Forxo	T.D. - 2000'	T. D. - 2000'

Cased-Hole Logs

Log	Interval	
	2" = 100'	5" = 100'
GRN-CCL	T.D. - 2000'	T.D. - 2000'

Log Distribution

Company	No. of Copies	
	Field Prints	Final Prints
Alpha Twenty-One Production Company 2100 First National Bank Building Midland, Texas 79701	8	8
United States Geological Survey P. O. Box 1157 Hobbs, New Mexico 88240	0	2

IX. Blowout Preventer System:

A 10 3/4 2000-psi rotating head will be used while drilling the surface hole. Before drilling out from under the surface pipe, the well will be equipped with a 3000-psi 10-inch series 900 double-ram hydraulic preventer. The blowout preventer shall be used through the running of the production string.

Attached is a diagram of the required BOP system.

X. Hazardous Zones:

None anticipated.

XI. Duration of Operations:

The total elapsed time required for drilling and completing the subject well is expected to be 30 days.