

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.7. Unit Agreement Name
Jalmat Yates Unit8. Farm or Lease Name
Jalmat Yates Unit ~~Palport~~9. Well No.
1010. Field and Pool, or Wildcat
Jalmat

12. County

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER InjectionNEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Maralo, Inc.

3. Address of Operator

P. O. Box 832, Midland, Texas 79702

4. Location of Well

UNIT LETTER M LOCATED 1260 FEET FROM THE South LINE AND 1250 FEET FROMTHE West LINE OF SEC. 7 TWP. 25S RGE. 37E NMPM

15. Date Spudded 10-8-80 16. Date T.D. Reached 10-16-81 17. Date Compl. (Ready to Prod.) 10-18-81 18. Elevations (DF, RAB, RT, GR, etc.) 3135 GL 19. Elev. Casinghead 3135

20. Total Depth 3497 21. Plug Back T.D. 3447' 22. If Multiple Compl., How Many 23. Intervals Cased By Rotary Tools 0-3497 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Yates 2871
Seven Rivers 3116

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

GR/CN

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	400'	12 1/4"	300 sx Cl C + 2% CaCl ₂ + 1/2 flocele. - circ.	
5 1/2"	14#	3457'	7 7/8"	1500 sx Howco Lite + 15# salt + 1/2 flocele & 300 sx Cl.C + 2% CaCl ₂ + flocele	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2886	2855

30. TUBING RECORD

31. Perforation Record (Interval, size and number) 1 JSPF @ 2873; 2857 1/2

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2878; 2880; 2881 1/2; 2878; 2880; 2881 1/2; 2883 1/2; 2887; 2889; 2891; 2895; 2899; 2900 1/2; 2902 1/2; 2905 1/2; 2915'; 2917 1/2; 2924; 2925+; 2930; 2932 1/2; 2938; 2940; 2943 1/2; 2958; 2961; 2962+; 2965; 2967; 2974 1/2; 2984 1/2; 2989 1/2; 2993 1/2; 2996; 2998; 3006; 3008; 3015; 3017; 3020; 3024+; 3027; 3031 1/2; 3039 1/2; 3042; 3044 1/2; 3050; 3052; 3056 1/2; 3058 1/2; 3074; 3079 1/2; 3082 1/2; 3083 1/2; 3086; 3089; 3092; 3102; 3103; & 3106: (59 holes)	3106 - 2856 250 gals 15% HCl + 2500 gals 15% HCl + 118 ball sealers 1500'

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Brenda CoffmanTITLE Production ClerkDATE 5-8-81

