NO. OF COPIES RECEIV	'ED						orm C-105	
DISTRIBUTION							Revised 1-1-	
SANTA FE		NEW	MEXICO OIL CON	SERVATIO	N COMMISSION	5 a. I	ndicate Type	
FILE		1	TION OR RECO	DIOG S	StateFee			
U.S.G.S.		WELL COM E	. HON ON NEC	JIIII	AT ICE: OICE 741	5. St	ate Oil & Go	is Lease No.
LAND OFFICE						:		
OPERATOR	·						111111	
		J					///////	
la. TYPE OF WELL						7. Ui	nit Agreemen	nt Name
	01	L GAS WELL	DRY		CHW+ X.			
b. TYPE OF COMPLE	W: ETION	ELLL WELL	DRY L	OTHER S	Salt Water Di	8.7	man pr Lense	Ngmen Shart
NEW WO	RK DEE	PLUG	DIFF.			153	17 IN tox	Duros
2 Names of Operator			RESVR.	OTHER		9. We	il No.	Disposal
FIRM	11.+	100					/	
E/Paso 3. Address of Operator	1/3/VES	1 (983 6	•			10. F	Yel d and Po	ol, or Wildcat
Bex 149.	3 EIP	Tak	BOOME			18	أرا يمريدان	oi, or Wildcat
4. Location of Well	K, 5-1135	0,12/123	19778			- Ki	min	THE CUL
1. 2004								
UNIT LETTER		1570	War +1	(Em			
UNIT LETTER	LOCATED	5 70 FEET F	ROM THE 1001	LINE AND	111171111	ET FROM	711111	
1,, +	2.5	04.6					•	
THE Wost LINE OF	sec. 33	TWP. 27-5 RG	E. 37-E HMPM	///////			· · · · · ·	VIIIIIIII
15. Date Spudded	16. Date T.D.	Heached 17. Date	Compl. (Ready to F	rod.) 18.	Elevations (DF, RI 3265,2	CB, KI, GR, etc	19. Elev.	. Cashinghead
11-20-80 20. Total Depth	12-1-	80						
20. Total Depth	✓ 21. P	lug Back T.D.	22. If Multipl Many	e Compl., Ho	w 23. Intervals Drilled E	Rotary Too.	.s C	able Tools
4702 24. Producing Interval				,			<u> </u>	
24. Producing Interval	(s), of this compl	letion - Top, Botton	n, Name					as Directional Survey ade
4440' To	4562	- 5 20	Andres			-		
26. Type Electric and							27. Was We	ell Cored
Schlumber	ger -Ne	outron Para	sity Log !	4 CRC	-Gamma	Ray	No	
28.	-	CA	SING RECORD (Rep	ort all string	s set in well)			
CASING SIZE	WEIGHT L	B./FT. DEPTI		E SIZE		ING RECORD		AMOUNT PULLED
85/21	24	40	8' 1:	2/4"	325 9	x - Circ	2.	
4/2"	10.5	470	2' 7	7/2"	2-5tage.			
					Circul			
29.		LINER RECORD			30.	TUBIN	G RECORD	
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH :	SET	PACKER SET
					27/2"	4383	-,	4385'
31. Perforation Record	(Interval. size o	ind number)		32.	ACID, SHOT, FRA	ACTURE, CEME	NT SQUEE	ZE, ETC,
4440'-45		···- ····,		 	INTERVAL			ATERIAL USED
44 - 44	196.	webst. La						
4480' - 44	-34	4 shots/fo	·27					
4540 - 45	62'	ſ						
4340 - 13	-							
33.			PPOD	UCTION		·		
Date First Production	Pro	duction Method (Flo			nd type pump)	We	Il Status (Pr	od. or Shut-in)
Date 1 list 1 loadelloi.	1	auction monios (2 to					,	·
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF	Water B	bl. Ga	s-Oil Ratio
Date of Yest	nours rested	Choke Size	Test Period		1	1		
El Culta - Dana	Conto o Dono	ure Calculated 2	4- Oil - Bbl.	Gas -	NCE Wate	er – Bbl.	Oil Gray	rity - API (Corr.)
Flow Tubing Press.	Casing Press	Hour Rate	4- On - Bbi.	Gus =	WC!	– 25	0 0	,
7.	(6.1)	()	<u> </u>			Test Witn	essed By	
34. Disposition of Gas	(Sold, used for	juel, vented, etc.)				rest with	eased by	
35. List of Attachment	ts							
							71.71.6	
36. I hereby certify the	at the information	n shown on both sid	es of this form is tr	ue and compl	ete to the best of m	y knowledge an	a belief.	
· · · · · · · · · · · · · · · · · · ·	Q K2/11		_	_			, ~	11-00
SIGNED	J1/ 1000		TITLE 5	nior En	e/neer	DAT	E / /	-15-80
	Car.						-,	
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and the second second								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New M			New Mexico	w Mexico			w Mexico
т.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	Ţ,	Devonian	T .	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	-
T.	Tubb	T.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	Τ.	Entrada	T.	<u>, </u>
т.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T.	
T.	Penn.	T.		T.	Permian	T.	
T	Cisco (Bough C)	T.		T.	Penn "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation -	
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