

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator EP Operating Company	8. Farm or Lease Name T. G. Bates
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, TX 79705-5510	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>25S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Fairview Mills (Atoka)
15. Elevation (Show whether DF, RT, GR, etc.) 3347' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 8/26/88 to 9/16/88:
Cut tubing off at 14,630'. Spotted 35 sx. cement plug @ 14,630'. Did not find plug.
Spotted 35 sx. cement plug @ 14,630'. Tagged top of plug @ 14,012' with wireline.
Circulated hole with 10# brine.
Spotted 50 sx. cement plug @ 12,920'. Tagged top of plug @ 12,796' with tubing.
Set 10-3/4" CIBP @ 12,750'.
Spotted 30 sx. cement plug @ 9450'. Spotted 30 sx. cement plug @ 7497'.
Spotted 25 sx. cement plug @ 5571'. Did not find plug.
Spotted 25 sx. cement plug @ 5571'. Did not find plug.
Spotted 25 sx. cement plug @ 5571'. Tagged plug @ 5571' with tubing. Circulated hole w/mud.
Cut off 10-3/4" casing @ 2478', pulled 10-3/4" casing.
Spotted 60 sx. cement plug @ 2503'. Tagged top of plug @ 2420'.
Spotted 75 sx. cement plug @ 892'.
Spotted 75 sx. cement plug @ 378'. Tagged top of plug @ 240'.
Cut off wellhead. Spotted 10 sx. surface plug.
Welded on 1/2" plate on surface. Installed dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.D. Reed -S.D. Reed TITLE Production Superintendent DATE 10/6/88

APPROVED BY R.A. Fuller OIL & GAS INSPECTOR DATE APR 18 1989

CONDITIONS OF APPROVAL, IF ANY:

8

OPER. OGRID NO. 7458
PROPERTY NO. 16152
POOL CODE _____
EFF. DATE 14A 9-16-88
API NO. 30-025-27085

4488 X 1000

ALBERTA OIL & GAS

OCT 16 1988

REG.
ROBAS OFFICE