

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Enserch Exploration, Inc.	
Address P. O. Box 4815, Midland, Texas 79704	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		Fairview Mills atoka R-6810 (11-1-81)	
Lease Name T. G. Bates	Well No. 1	Pool Name, Including Formation Undesignated Wildcat	Kind of Lease State, Federal or Fee Fee
Location			
Unit Letter G	1980	Feet From The North	Line and 1980 Feet From The East
Line of Section 14	Township 25S	Range 34E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company - Trucks	4001 Penbrook, Odessa, Texas 79763
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	Suite 614, First Nat'l Bank Bldg., Odessa, TX 79761
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
G 14 25S 34E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
	X X
Date Spudded 12/25/80	Date Compl. Ready to Prod. 7/16/81
Elevations (DF, RKB, RT, GR, etc.) 3347' GR	Name of Producing Formation Atoka
Perforations 14,763'-72'	Top Oil/Gas Pay 14,763'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
26"	20"
17-1/2"	13-3/8"
12-1/4"	10-3/4"
9-1/2"	7-3/4" liner
6-1/2"	5" liner
DEPTH SET	
388'	5,606'
13,249'	12,880'-16,849'
16,437'-17,449'	200 sx.
SACKS CEMENT	
915 sx. - Circulated	5450 sx. - Circulated
2642 sx.	700 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test	Tubing Pressure
	Casing Pressure
	Choke Size
	Oil-Bbls.
	Water-Bbls.
	Gcs-MCF

GAS WELL	
Actual Prod. Test-MMCF/D 1.4 MMCF/D	Length of Test 24 Hours
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3771#
Bbls. Condensate/MMCF 18	Gravity of Condensate 45.7
Casing Pressure (shut-in) Packer	Choke Size 12/64"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
H. F. Burnett (Signature) H. F. Burnett Production Superintendent (Title) July 24, 1981 (Date)	
OIL CONSERVATION COMMISSION APPROVED DEC 9 1981 BY Larry Smith TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	