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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.		8. Farm or Lease Name T. G. Bates
3. Address of Operator P. O. Box 4815, Midland, Texas 79704		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>25S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3347' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 6/4/81 - 7/20/81: Top of PBR seal assembly at 16,439'. Tested to 1000#, held O.K. Perforated from 17,366'-416', 30 holes, .31" size. Acidized w/5000 gals. 15% chemically retarded acid w/500 SCF/bbl. nitrogen. Flowed and tested well. Fracker 17,366'-416' w/7600 gals. thin gel prepad w/500 SCF/bbl. nitrogen; 2500 gals. 15% NE HCL acid w/500 SCF/bbl. nitrogen; 40,400 gals. Versagel 1600 w/500 SCF/bbl. nitrogen plus 6800# 100 mesh sand & 15,300# 20/40 super prop. Flowed and tested well. Set BP at 17,280' w/50' cement on top of plug. PBTD 17,230'. Perforated from 16,941'-17,008', 30 holes, .25" size. Acidized w/10,000 gals. 15% NE FE CRA acid w/600 SCF/bbl. nitrogen. Tested well. Set CIBP at 15,000' w/35' cement on top of plug. Perforated from 14,763'-72', 18 holes, .31" size. Treated w/2000 gals. alcohol w/2 gals./1000 gals. Cla-Sta & 500 SCF/bbl. nitrogen. Acidized w/4000 gals. 7½% Halliburton Morrow-Flow BC acid w/600 SCF/bbl. nitrogen. Fracked w/31,500 gals. Versagel 1500, 10,500 SCF CO2 and 27,675# 20/40 super prop. Flowed and tested well. Ran 24 hour potential test 7/20/81: Flowed 1.4 MMCF gas, 25 bbls. condensate and no water on 12/64" choke with FTP 1385#, GOR 56,000/l.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. H. Burnett TITLE Production Superintendent DATE 7/24/81

Only Signed By

Jerry Sexton

APPROVED BY Don L. Rupp TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: