

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 30-025-27083
7. Unit Agreement Name
8. Farm or Lease Name T. G. Bates
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (DDP) (C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Enserch Exploration, Inc.

Address of Operator

1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 14 TOWNSHIP 25-S RANGE 34-E NMPM.15. Elevation (Show whether DF, RT, GR, etc.)
3347' GRCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Drilling Operations; 3-10-81 ☒
Present

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out 10-3/4" float shoe and 10' of formation to 13,272'. Tested casing seat to 16.0 ppg equivalent mud weight. Tested Okay. Drilled 9-1/2" hole with oil base mud to 16,811'. Ran DIL/GR from 16,810' to 13,272' and FDC/CNL/GR from 16,807' to 13,272'. Drilled to 16,850'. Ran 7-3/4", 46.10#, S-105, FL4S liner and landed at 16,849'. Top of liner at 12,880'. Cemented with 700 sacks Class "H" + .3% Halad 22-A + 1% CFR-2 + .2% HR-5 + 5# KCL/sack, mixed at 15.8 ppg, 994 cu.ft. Had good returns throughout job. Floats held Okay. Waited on cement for 22 hours. Tested top of liner to 1000 psi for 10 minutes, 1500 psi for 10 minutes, and 2000 psi for 10 minutes. Held Okay. Tested BOP's to 8000 psi. Cleaned out liner and tested to 2000 psi. Held Okay. Displaced oil base mud. Presently preparing to drill out with 6-1/2" bit.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Regional Drilling ManagerDATE May 5, 1981

C. H. Peoples

MAY

DATE