

O. CONSERVATION DIVISION

P. O. BOX 20000

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.P.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease Lease ☐ Fee ☒
5. State Oil & Gas Lease No. 30-025-27083
7. Unit Agreement Name
8. Name of Lease Lessor T. G. Bates
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "INDICATION OF INTENTION TO DRILL" FORM (C-101) FOR SUCH OPERATIONS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator Enserch Exploration, Inc.		
Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247		
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>25-S</u> RANGE <u>34-E</u> NEAPEX.		
15. Elevation (Show whether DE, RT, GR, etc.) 3347' GR		

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
FULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 13,262'. Ran DLL from 13,262' to 5585'. FDC/CNL from 13,262' to 5550'. Rigged up and ran 10-3/4", 60.7#, S00-95, BTC to 10,906' and 65.7#, S-95, LTC to 13,249'. D.V. tools at 8537' and 5611'. Cemented in three stages: Stage #1 consisted of 555 sacks Lite + .6% Halad 22-A + 5# gilsonite/sack + 1/4# flocele/sack, followed by 475 sacks Class "H" + .6# Halad 22-A + .25% CFR-2. Bumped plug with 2000 psi. Opened D.V. tool at 8537' and cemented Stage #2 with 762 sacks Lite + .6% Halad 22-A + .4% CFR-2. Bumped plug with 1800 psi. Opened D.V. tool at 5611' and cemented Stage #3 with 650 sacks Lite + .6% Halad 22-A + 5# gilsonite/sack + 1/4# flocele/sack, followed by 200 sacks Class "H" + .6% Halad 22-A + .4% CFR-2. Bumped plug with 1800 psi. Waited on cement 34-1/2 hours before drilling out. Drilled out cement and D.V. tool at 5611'. Tested casing to 3000 psi for 30 minutes. Drilled out cement and D.V. tool at 8537'. Tested casing to 3000 psi for 30 minutes. Drilled out cement, float collar and cement to top of float shoe. Tested casing to 3000 psi for 30 minutes. Ran Gyro-scopic survey from 13,200' to surface. Displaced hole with oil base mud system. Presently preparing to drill out float shoe with 9-1/2" bit.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. H. Peoples</u>	TITLE <u>Regional Drilling Manager</u>	DATE <u>March 9, 1981</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>MAR 12 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		