

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 30-025-27083
7. Unit Agreement Name
8. Farm or Lease Name T. G. Bates
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator
Enserch Exploration, Inc.

2. Address of Operator
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

3. Location of Well
UNIT LETTER **G** **1930** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **14** TOWNSHIP **25-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3347' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Drilling Operations <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 4:00 P.M. 12-25-80 with spud unit and drilled to 225'. Opened 12-1/4" hole to 36" hole to 23'. Set 30" at 23' with Redi-Mix cement. Drilled 12-1/4" hole to 275' and released spud unit 12-30-80 to move in rotary rig: Moved in rotary rig and began opening 12-1/4" hole to 26" at 9:00 P.M. 1-3-81. Opened hole to 390'. Ran and cemented 20", 94#, H-40 STC casing at 388' with 915' sacks (1208 cu.ft) Class "C" containing 2% CaCl. Circulated 150 sacks to surface. Floats held OK. Waited on cement 25-1/2 hours. Tested casing to 1000 psi for 30 minutes. Installed 20" Hydril Diverter and drilled 17-1/2" hole to 5607'. Ran 13-3/8" casing as follows:

Below K.B.	30.00
11 jts, 72#, CYS, STC	461.05
28 jts, 72#, N-80, STC	1129.90
11 jts, 72#, S-95, STC	440.76
D.V. Tool	4.60
1 jt, 72#, N-80, Cross-over	40.28
57 jts, 72#, N-80, Butt	2009.10
34 jts, 72#, S-95, Butt	1476.98
Float collar	2.50
1 jt 72#, S-95, Butt	43.10

(CONT'D)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: *C. H. Peoples* TITLE Regional Drilling Manager DATE February 23, 1981
H. Peoples
Jerry Sexton
Dist 1, Supv.

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FEB 28 1981

Guide shoe	2.80
Less cut-off	<u>-35.00</u>
13-3/8" landed at	5606.07
D.V. Tool at	2301.31

Cemented in two stages: 1st stage contained 3650 sacks Halliburton Lite with 15 lbs salt/sk. 5 lbs. gilsonite/sk. and 1/4 lbs flocele/sk. (7118 cu.ft) followed by 200 sacks Class "C" Neat (348 cu.ft). Float held OK. Circulated 800 sacks to pits. 2nd stage contained 1600 sacks Halliburton Lite with 15 lbs salt/sk. 5 lbs gilsonite/sk and 1/4 lbs flocele/sk. (3120 cu.ft). Circulated 300 sacks to pits. Closed D.V. tool with 1700 psi. Waited on cement. Cement was in place 62-1/2 hours before testing casing. Installed 13-3/8", 5000 psi bradenhead, 5000 psi BOP stack and choke manifold and tested. Drilled out D.V. tool and tested casing to 1500 psi for 30 minutes, held OK. Presently drilling 12-1/4" hole. Depth as of 7:00 A.M. 2-23-81 was 11,520'.