Submit 5 Comes
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	REQUE		WABLE AND AUT OIL AND NATUR		ION		
Operator 1	TRLOT			Well API No.			
Address Address	7C.				30025	27085	
P.O. Box	1959	Midlane	2 2x 797	05			
Reason(s) for Filing (Check proper New Well		ange in Transporter of	Other (Pi	iease expiain)			
Recompletion	Oil	Dry Gas	Σ				
Change in Operator	Caninghead G	as Condensate					
If change of operator give name and address of previous operator	-						
II. DESCRIPTION OF W	ELL AND LEASE					·	
Lease Name	We	ell No. Pool Name, Ir	ocluding Formation		Kind of Lesse	Lease No.	
1 Northwest	Cosby	Custer) Levonian E	ast!	State, Federal or Fee		
Unit Letter /	. 660	Feet From The	. 5 , .	1980		<i>(,</i>)	
7	·			1	Feet From The	<u> </u>	
Section / To	waship 255	Range	37E , NMPM,	_Lea	<u>/</u>	County	
III. DESIGNATION OF T	RANSPORTER O	OF OIL AND NA	TURAL GAS				
Name of Authorized Transporter of	Oil or C	Condensate		ess to which appr	roved copy of this form is	to oe seni)	
Name of Authorized Transporter of	Campaband Gol	- Irans	· · ·				
Phillips 66 na	tural Bas New	Gas Corporation	SH 405FFEETIN	Estebruar	rowed copy of this form is y 104000 w. 2	¥ 79762	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp:	Rge. 1 is gas actually conne		When ?		
If this production is commingled with	that form one other las		<u>yes</u>		10-17-	90	
IV. COMPLETION DATA		the or poor, give const	ungung order sumber:				
Designate Type of Comple	orion (V)	Well Gas Wel	l New Well Won	kover Deep	en Plug Back Same	Res v Diff Res v	
Date Spudded	Date Compl. Re	adv to Pad	Total Depth			1	
	Date Compt. Re	ady to Frod.	rotal Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Product	ing Formation	Top Oil/Gas Pay		Tubing Depth		
eforations					Depth Casing Shoe		
					Deput Cating Since		
	TUBI	NG, CASING AN	ID CEMENTING RI	ECORD			
HOLE SIZE	CASING	& TUBING SIZE	DEPTI	H SET	SACKS	CEMENT	
					· 		
. TEST DATA AND REQ	UEST EOD ALLO	NVADI E					
			ust be equal to or exceed.	son allowable for	this depth on he for full :	24 kmer l	
Date First New Oil Run To Tank	Date of Test		Producing Method (F				
ength of Test	17-1		I Company		Choke Size		
Augus or 100	Luoing Pressure	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbis.	Oil - Bbis.		Water - Bbis.		Gas- MCF	
					·		
GAS WELL Actual Prod. Test - MCF/D							
committee lest - MCP/D	Length of Test	Trength of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
sting Method (puot, back pr.)	Tubing Pressure (Tubing Pressure (Shut-in)		-in)	Choke Size		
		<u>_</u>					
L OFERATOR CERTIF				ONICED	VATION DIVI	SION	
I hereby certify that the rules and rules and rules been complied with	egulations of the Oil Co	nservation given above	Oil C	ONOEU.	VATION DIVIS		
is true and complete to the best of	my knowledge and belie	4.	Date Appr	roved	grit g 👫 🚦	ř	
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1	Date Appl		•		
Signature	Jai Dici	1	Bv_				
<u>l'eal o yart</u>	rough:	Sr. analyst	· -,				
Printed Name / / - 8 - 9 0	(aic	Tille) 686 - 5583	Title				
Date		Telephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.