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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER	
2. Name of Operator CONOCO INC.									
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240									
4. Location of Well									
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>25S</u> RGE. <u>37E</u> NMPM <u>Lea</u>									
15. Date Cased		16. Date P.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevation (D.F., R.A.S., R.T., G.R., etc.)		19. Elev. Casinghead	
8/5/81		12/20/81		6/2/82		3127' GR			
20. Total Depth		21. Plug back P.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
13,300'		11,900'		—		—		All	
24. Producing Interval(s) of this completion — Top, Bottom, Name									
10,024' - 10,110' Devonian Perf'd Fusselman 10,796' - 10,896' Non-commercial Squeezed with 350sx cmf.									
25. Was Directional Survey Made									
Yes									
26. Type Electric and Other Logs Run									
CBL-PDC-GR, Base noise, temp log, CCL									
27. Was Well Cored									
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 3/8"		54.5#		1050'		17 1/2"		870 SX	
9 5/8"		43.5#		4520'		12 1/4"		3550 SX	
7"		26#, 29#		12,100'		8 1/2"		2400 SX	
AMOUNT PULLED									
100 SX									
300 SX									
TOC 3500' by temp survey									
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
—		—		None		—		—	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 7/8"		producing thru test log at present		9900'					
31. Perforation Record (Interval, size and number)									
10,024', 25', 26', 37', 38', 39', 48', 50', 52', 54', 56', 58', 60', 62', 64', 66', 68', 71', 76', 82', 88', 92', 94', 96', 98', 100', 103', 106' 10 110'. 29 holes.									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
10,024' - 10,110'					3000 gals 15% HCL-NE FE, 90000 SCF Nitrogen.				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)			
5/6/82		Flowing				Producing			
Date of Test		Hours Tested		Casing Size		Flow Rate For Test Period		Oil — BBL.	
6/2/82		24		NA		—		15	
								Gas — MCF	
								2052	
								Water — BBL.	
								5	
								Gas-Oil Ratio	
								136,800	
Flow Tubing Head		Casing Pressure		Calculated 24-Hour Rate		Oil — BBL.		Gas — MCF	
NA		NA		—		15		2052	
								Water — BBL.	
								5	
								Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Sold									
Test Witnessed by									
K. G. Hind									
35. List of Attachments									
DST results									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		TITLE				DATE			
Wm A. Rutherford		Administrative Supervisor				July 2, 1982			

CCD 6
FILE 1

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1280	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2450	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2850	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3040	T. Devonian 3996	T. Menefee	T. Madison
T. Queen 3460	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya 11350	T. Mancos	T. McCracken
T. San Andres	T. Simpson 11894	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee 12118	Base Greenhorn	T. Granite
T. Paddock 3600	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs 5570	T. Wingate	
T. Wolfcamp 8092		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 10044 to 1040	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1992	1980	12	SAND + SHALE	752	7916	176	SHALE
1080	2450	1370	ANHY	7996	8000	4	LIME
2650	2850	200	SALT + ANHY	10800	11300	500	LIME + DOLO
2850	3040	190	SAND + SHALE	11300	1134	34	DOLO, LIME, CHT
3040	3460	420	SHALE + DOLO	11394	1248	224	LIME + SHALE
3460	3600	140	SAND + DOLO	1248	13000	1152	SAND + SHALE
3600	5570	1970	DOLO				
5570	8092	2522	DOLO + LIME				
8092	8448	356	SHALE				
8448	9055	607	SHALE				
9055	9525	470	LIME				

JUL 7 1982

1000
1000