



LEA	FIELD	Custer, E.	STATE	NM
CONOCO, INC.	AP#	30-025-27085	MAP	
1 LEASE	NW. Crosby Unit	RECORD	7-3-76 NM	
Sec 7, T25S, R37E	SPD	8-5-81	CMP	5-25-82
660 FSL, 1980 FWL of Sec	WELL CLASS.	INIT WD	FIN DG	LSE CODE
2 mi n/Jal	FORMATION	DATUM	FORMATION	DATUM
	TD	13,300(ELBG)	PRD	10,707
13 3/8-1050-870 sx	18 Devonian) Perfs 10,024-110 CAOF 5327 MCFGPD. COR 55.968;			
9 5/8-4520-3550 sx	Gas) .613; (Cond) 65; SIWHP 1938; SIBHP 2018			
7-12,100-1400 sx				

PLC: El Paso Natural Gas Co.

WILLBROS #1

OPERATE

3129 GL, 3145 KB sub-s

N. 10-10 80

10 12,750 RT (Per 100' & 111-1000)

10 12,750 RT (Per 100' & 111-1000)

10 12,750 RT

10 10,000 RT

10 10,000 RT

10 10,000 RT

10 10,000 RT

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10 10,000 RT

10 10,000 RT

10 10,000 RT

10 10,000 RT

10 10,000 RT

NM
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7-3-76 NM

NM
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Continued
Perf *(Fusselman) @ 10,796, 10,802, 10,825,
10,844, 10,846, 10,848, 10,850, 10,852,
10,855
Treatment (NR)
Swbd & Flwd 75 BW w/tr oil (10,796-855)
Sqzd (10,796-855) 200 sx
CO to 10,707
Perf (Devonian) 10024-110
*Acid (10,024-110) 3000 gal. + 90,000 SCF H₂
GAOF 5327 & FGPD (10,024-110)
@ 13,300' BPD 10,707; Complete

7-3-76 N4

[illegible]

LEA
CONOCO, INC.

Custer, E.
1 NW. Crosby Unit
Sec 7, T25S, R37E

NM
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7-12-82

Completion

Changes and additions

7-11-82

ON ISSUED

7-24-

COMPLETION

7-3-86 NM

30-025-70504-80

Well Name: McGuster, E. STATE: NM
 Well No.: 30-025-27085
 Location: Crosby Unit MAP:
 Section: T25S, R37E CO-ORD:
 Township: 1980 FWL of Sec 7-3-76 NM
 Well No.: SPD 8-5-81 CMP 5-25-82

30-025-27085 SX
 30-025-27085 SX
 30-025-27085 SX

WELL CLASS: INITWD FIN DG LSE. CODE			
FORMATION	DATUM	FORMATION	DATUM
to 13,300 (ELBG)		PBD	10,707

Devonian. Perfs 10,024-110 CAOF 5327 MCFGPD. GOR 55,968;
 (Vis) .60; (Cond) 65; SIWHP 1938; SLSHP 2018

McGul Gas Co.

Well No.: 3129 GEL 45 NE 30 S 14

30-025-27085
 12,750 RT (Devonian & Ellenburger)
 END FIELD: Formerly Wildcat
 12,844
 10.2, vis 35
 12,318
 10.5, vis 36
 12,432 sm & dolo
 10.3, vis 39
 12,6945 sm & dolo
 10.9, vis 42
 12,7387
 (Bone Spring) 6970-7185, sp 1 hr, rec
 12,7387 (Sampler rec 1.00 CFT GAS -
 12,7387 (CC FTR), ISIP 2905, PP 3174-2806
 12,2906, PP 3272-3119
 12,8590 sh
 10.9, vis 43

7-3-76 NM

LEA
CONOCO, INC.

Custer, E.
1 NW. Crosby Unit
Sec 7, T25S, R37E

NM
Page #2

9-25-81 Continued
DST (Abo) 8407-8510, op 1 hr 10 mins, rec
300 FT GCM w/TR Oil (Sampler rec .2 CFT
GAS + 1750 CC HGCM @ 90#), 1 hr 30 min
ISIP 777, FP 81-106, 3 hr 10 min FSIP 940,
HP 3827-3876
10-5-81 Drlg 9748
mw 9.2, vis 59
10-9-81 TD 9748; SDR
10-16-81 Drlg 10,537
mw 8.9, vis 56
10-26-81 Drlg 11,843
mw 9.1, vis 45
Drlg break @ 10,816

7-3-76 NM

10-28-81 Drlg 11,872
mw 9, vis 90
11-9-81 "TIGHT"
11-13-81 Drlg 12,320
11-16-81 Drlg 12,320; "TIGHT"
11-30-81 Drlg 12,415
12-15-81 TD 13,006; "TIGHT"
12-22-81 Drlg 13,200
mw 8.9, vis 68
1-11-82 TD 13,300; "TIGHT"
6-7-82 TD 13,300; PBD 10,707; WOSP
Perf (Fusselman) 10,940-950
Att to acid (10,940-950) 250 gals
Perfs would not break down
Sqzd (10,940-950)

7-3-76 NM

LEA
CONOCO, INC.

Custer, E.
1 NW. Crosby Unit
Sec 7, T25S, R37E

NM
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6-17-82 Continued
Perf (Fullseman) @ 10,796, 10,802, 10,825,
10,844, 10,846, 10,848, 10,850, 10,852,
10,855
Treatment (NR)
Swbd & Flwd 75 BW w/tr oil (10,796-855)
Sqzd (10,796-855) 200 sx
CO to 10,707
Perf (Devonian) 10,024-110
Treatment (NR)
CAOF 5327 MCFGPD (10,024-110)
7-12-82 TD 13,300; PBD 10,707; Complete

7-3-76 NM

7-12-82 Continued
(Devonian) FOUR POINT GAUGES:
Flwd 605 MCFGPD, chk (NR), 60 mins, TP 1890
Flwd 869 MCFGPD, chk (NR), 60 mins, TP 1836
Flwd 1270 MCFGPD, chk (NR), 60 mins, TP 1769
Flwd 1823 MCFGPD, chk (NR), 60 mins, TP 1703
Second Producer in the Field
LOG TOPS: "TIGHT"
LOGS RUN: "TIGHT"
BHT 150 deg @ 10,062
Will re-issue if operator releases additional
information
7-17-82 COMPLETION ISSUED

7-3-76 NM
IC 30-025-70504-80

COUNTY	LEA	FIELD	Wildcat	STATE	NM
OPR	CONOCO, INC.			API	30-025-27085
NO	1	LEASE	NW. Crosby Unit	MAP	
	Sec 7, T25S, R37E			CO-ORD	
	660 FSL, 1980 FWL of Sec				
	2 mi N/Jal				
	SPD 8-5-81			CMP	
CSC	133/8-1050-87004			WELL CLASS: INIT WD FIN	
	95/8-4520-355004			LSE. CODE	
	7-12,100-1400sx			FORMATION	DATUM
				FORMATION	DATUM
				TD	PBD

CONTR	Drilllogs #1	OPRSELEV	3140 KB	PD	12,750 RT
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F.R. 10-20-80
(Devonian & Ellenburger)

8-17-81 Ø 2844
Mud wt 10.2, vis 35

8-20-81 Ø 3188
Mud wt 10.5, vis 36

8-28-81 Ø 4322 sd & dolo
Mud wt. 10.3, vis 39

9-11-81 Ø 6945 sm & dolo
Mud wt 9, vis 42

9-15-81 Ø 7387

DST () 6970-7185, sp 1 hr,
rec 5000 FT 5 GCM (Sampler rec 1.06 CFT

GAS + 1000 CC FWTR), ISIP 2905, FP 2174-
2806, FSIP 2906, HP 3272-3119

(Over)

IC 30-025-70504-80

LEA
CONOCO

Wildcat
1 NW. Crosby Unit
Sec 7, T25S, R 37E

NM
Pg 2

- 9-25-81 Ø8590 sh
Mud wt 8.9, vis 43
DST (Abo) 8407-8510, op 1 hr 10
mins, rec 300 FT GCM w/ TR
OIL (Sampler rec .2 CFT GAS
+ 1750 CC HGCM @ 90#), 1 hr 30
min ISIP 777, FP 81-106, 3 hr
10 min FSIP 940, HP 3827-
3876
- 10-5-81 Ø9748
Mud wt 9.2, vis 59
- 10-9-81 TD 9748; SDR
- 10-16-81 Ø10,537
Mud wt 8.9, vis 56
- 10-26-81 Ø11,843
Mud wt 9.1, vis 45
Drlg break @ 10,816
- 10-28-81 Ø11,872
Mud wt 9, vis 90
- 11-9-81 "TIGHT"
- 11-13-81 Ø12,320
- 11-16-81 TD 12,320; "TIGHT"
- 11-30-81 Ø12,415
- 12-15-81 TD 13,006; "TIGHT"
- 12-22-81 Ø13,200
mud 8.9, vis 68

LEA
CONOCO

Wildcat
1 NW. Crosby Ut.
Sec 7, T25S, R 37E

NM
Pg

1-11-82 TD 13,300; "TIGHT"

6-17-82 TD 13,300; PBD 10,920; WOSP

Perf () 10,940-950

Treatment (WR)

SQZD (10,940-950) -

Perf () 10,796-855

Treatment (WR)

SQZD (10,796-855) - 200sx

DOC to 10,920

Perf (Devonian) 10,024-107

Treatment (WR)

CAOF 5327 mCF6PD, TP 1708 (10,024-107)

COUNTY	LEA	FIELD	Wildcat	STATE	NM
OPR	CONOCO, INC.			API	30-025-27085
NO	1	LEASE	NW. Crosby Unit	MAP	
	Sec 7, T25S, R37E			C-ORD	
	660 FSL, 1980 FWL of Sec				
	2 mi N/Jal			SPD 8-6, -81	CMP
CSC	13318-1050-87024	WELL CLASS: INIT WD FIN		LSE. CODE	
	9518-4520-35502	FORMATION	DATUM	FORMATION	DATUM
	7-12,100-1400sx				
		ID		PBD	

CONTR Drillbras #1 OPR SELEV 3140 KB PD 12,750 RT

F.R. 10-20-80
(Devonian & Ellenburger)

8-17-81 Ø 2844
Mud wt 10.2, vis 35

8-20-81 Ø 3188
Mud wt 10.5, vis 36

8-28-81 Ø 4322 sd & dolo
Mud wt. 10.3, vis 39

9-11-81 Ø 6945 sm & dolo
Mud wt 9, vis 42

9-15-81 Ø 7387

DST () 6970-7185, op 1 hr,
rec 5000 FT 56CM (Sampler rec 1.06 CFT

GAS + 1000 CC FWTR), 151P 2905, FP 2174-
2806, FS1P 2906, HP 3272-3119

(Over)

IC 30-025-70504-80

LEA
CONOCO

Wildcat
1 NW. Crosby Unit
Sec 7, T25S, R 37E

NM
Pg 2

- 9-25-81 ϕ 8590 sh
Mud wt 8.9, vis 4.3
DST(Abo) 8407-8510; op 1 hr 10
mins, rec 300 FT GCM w/TR
OIL (Sampler rec .2 CFT GAS
+ 1750 CC HGCM @ 90#), 1 hr 30
min ISIP 777, FP 81-106, 3 hr
10 min FSIP 940, HP 3827-
3876
- 10-5-81 ϕ 9748
Mud wt 9.2, vis 59
- 10-9-81 TD 9748; SDR
- 10-16-81 ϕ 10,537
Mud wt 8.9, vis 56
- 10-26-81 ϕ 11,843
Mud wt 9.1, vis 45
Drilg break @ 10,816
- 10-28-81 ϕ 11,872
Mud wt 9, vis 90
- 11-9-81 "TIGHT"
- 11-13-81 ϕ 12,320
- 11-16-81 TD 12,320; "TIGHT"
- 11-30-81 ϕ 12,415
- 12-15-81 TD 13,006; "TIGHT"
- 12-22-81 ϕ 13,200
Mud 8.9, vis 68

LEA
CONOCO

Wildcat
1 NW. Crosby Ut.
Sec 7, T25S, R37E

NM
Pg

1-11-82 TD 13,300; "TIGHT"

6-17-82 TD 13,300; PBD 10,920; WOSP

Perf () 10,940-950

Treatment (NR)

SQZD (10,940-950) -

Perf () 10,796-855

Treatment (NR)

SQZD (10,796-855) - 200sx

DOC to 10,920

Perf (Devonian) 10,024-107

Treatment (NR)

CAOF 5327 mcf6PD, TP 1708 (10,024-107)