Box 1980, Hobbs, NM 88241-1 strict II 1 South First, Artesia, NM 8821(strict III 00 Rio Brazos Rd., Aztec, NM 8	° 0	State of New Mexico Energy, Minerals & Natural Resources Depa OIL CONSERVATION DIVI 2040 South Pacheco Santa Fe, NM 87505			es Department DIVISION eco	N Submit to Appropriate District 5 AMENDED F			structions on bac
strict IV 40 South Pacheco, Santa Fe, N	EST FOR ALL	OWABL	EAND	AUTH	ORIZATI	<u>0 N</u>	TO TRAM	SPORT	-
REQU	¹ Operator name	and Address						² OG RID Nur 6473	nber
oyle Hartman							3 R	eason for Filin	g Code
P. Ó. Box 10426 /lidland, TX_79702							Placed	Back On Pro	oduction
4 API Number				olName					⁶ Pool Code 33820
30 - 0 -025-27107	Jalmat (Tansil	I-Yates 7 Riv	/ers (OIL)	erty Nam					⁹ Well Number
⁷ Property Code	Etz		• Prop	eny Nam	e				4
005045								East/West li	ne County
	inship Range	Lot Idn	Feet from th	the North/South Line O North		ne F	Feet from the 660	West	Lea
	25S 37E		940						
11 Bottom Hole	Location Inship Range	Lot Idn	Feet from t	he	North/South Li	ine F	eet from the	East/West li	ne County
JI or lot no. Section Tow	ising the s						C-129 Effective I		17 C-129 Expiration Dat
12 Lse Code 13 Producing Met	thod Code 14 Gas C	onnection Date	e ¹⁵ C-1	29 Perm	it Number	ie (J-129 Enective i	Juie	
P P									
II. Oil and Gas Tran	¹⁹ Transporter Na	me		20 P C	D 21 O,	/G		2 POD ULSTR and Descr	
OGRID		and Address					D 7, 25S, 37E		
034019 Phillips Pipe Line Co. 4001 Penbrook St.				1073610 O D 7, 233, 572					
	a, TX 79762					4.5			
Sid Richardson				10736	30	G D 7, 25S, 37E			
020809 Sid Hick 201 Ma				10730					
	rth, TX 76102					14			
	m, 1X 76102					ў. Я			
IV. Produced Water 23POD	r			24 POD U	LSTR Location a	and De	scription		
IV. Produced Water 23POD	r		27 TD	24 POD U	LSTR Location a	and De	scription 29 Perfc	irations	³⁰ DHC, DC, MC
IV. Produced Water ²³ POD V. Well Completion	n Data 2º Ready Date		27 T D	24 POD U	28 PBTD		29 Perio		≫DHC, DC, MC Sacks Cement
IV. Produced Water ²³ POD V. Well Completion	n Data 2º Ready Date	asing & Tubing	27 T D	24 POD U	28 PBTD	and De	29 Perio		
IV. Produced Water 23POD V. Well Completion 25 Spud Date	n Data 2º Ready Date	asing & Tubing	27 T D	24 POD U	28 PBTD		29 Perio		
IV. Produced Water 23 POD V. Well Completion 25 Spud Date	n Data 2º Ready Date	asing & Tubing	27 T D	24 POD U	28 PBTD		29 Perio		
IV. Produced Water 23 POD V. Well Completion 25 Spud Date	n Data 2º Ready Date	asing & Tubing	27 T D	24 POD U	28 PBTD		29 Perio		
IV. Produced Water 23POD V. Well Completion 25 Spud Date 31 Hole Size	n Data 2º Ready Date 3º C	asing & Tubing	27 T D		28 PBTD 33 Der		29 Perto		Sacks Cement
IV. Produced Water 23POD V. Well Completion 25 Spud Date	n Data 2º Ready Date 3º C	37 Tes	27 TD 1 Size	24 POD U	28 PBTD		29 Perio		4 Sacks Cement 40 Csg. Pressure
V. Produced Water ²³ POD V. Well Completion ²⁵ Spud Date ³¹ Hole Size VI. Well Test Data	Data 2º Ready Date 3º Gas Delivery Date 42 Oil	37 Tes 04/	27 TD I Size St Date 15/01 Vater	24 POD U	28 PBTD 33 Der 38 Test Length 24 44 Gas		29 Perto	ressure	4 Sacks Cement 40 Csg. Pressure 46 Test Method
V. Produced Water ²³ POD V. Well Completion ²⁵ Spud Date 31 Hole Size VI. Well Test Data ³⁵ Date New Oil ⁴¹ Choke Size 64 ⁴⁷ I hereby certify that the rule complied with and that the to the best of my knowledg Signaluse: (2000)	Data 28 Ready Date 32 C 32	37 Tes 04/ 43 W	27 TD Size St Date 15/01 Vater 14 Sebeen		28 PBTD 33 Dec 39 Test Length 24 44 Gas 39	pth Se	29 Perio t 30 Tbg. P	ressure	4 Sacks Cement 40 Csg. Pressure 46 Test Method Meter Hur
V. Produced Water ²³ POD V. Well Completion ²⁵ Spud Date 31 Hole Size VI. Well Test Data ³⁵ Date New Oil ⁴¹ Choke Size 64 ⁴⁷ I hereby certify that the rule complied with and that the to the best of my knowledg Signature: March	Data 28 Ready Date 32 C 32	37 Tes 04/ 43 W	27 TD Size St Date 15/01 Vater 14 Sebeen		28 PBTD 33 Dec 38 Test Length 24 44 Gas 39 O IL	pth Se	29 Perto 1 39 Tbg. P 45 A	ressure	4º Csg. Pressure 4º Csg. Pressure 4º Test Method Meter Hur /ISION
V. Well Completion 23 POD V. Well Completion 25 Spud Date 31 Hole Size VI. Well Test Data 35 Date New Oil 41 Choke Size 64 47 Lhereby certify that the rule compiled with and that the to the best of my knowledg Signature: Printed name: Martha Sta	Data 2º Ready Date 2º Ready Date 3º C 3º Gas Delivery Date 42 Oil 2 es of the Oil Conservatio information given above pe and belief. Ma Startk arek	37 Tes 04/ 43 W	27 TD Size St Date 15/01 Vater 14 Sebeen	Appro Title:	28 PBTD 33 Dec 38 Test Length 24 44 Gas 39 O IL	pth Se	29 Perto 1 39 Tbg. P 45 A	ressure	4º Csg. Pressure 4º Csg. Pressure 4º Test Method Meter Hur /ISION
V. Produced Water 23 POD V. Well Completion 25 Spud Date 31 Hole Size VI. Well Test Data 35 Date New Oil 41 Choke Size 64 47 I hereby certify that the rule complied with and that the to the best of my knowledg Signature: Printed name: Martha Sta Title: Production Analysi	Data 2º Ready Date 2º Ready Date 3º C 3º Gas Delivery Date 42 Oil 2 es of the Oil Conservatio information given above pe and belief. Ma Startk arek	37 Tes 04/ 43 W n Division have is true and cor 2	27 TD Size St Date 15/01 Vater 14 S been mplete	Appro Title:	28 PBTD 33 Dec 39 Test Length 24 44 Gas 39 O IL ved by:	pth Se	29 Perto 1 39 Tbg. P 45 A	ressure	4º Csg. Pressure 4º Csg. Pressure 4º Test Method Meter Hur /ISION
V. Well Completion 23 POD V. Well Completion 25 Spud Date 31 Hole Size VI. Well Test Data 35 Date New Oil 41 Choke Size 64 47 I hereby certify that the rule compiled with and that the to the best of my knowledg Signature: Printed name: Martha Sta Title: Production Analysis Date: 07/12/01	Data 2º Ready Date 2º Ready Date 3º C 3º Gas Delivery Date 42 Oil 2 es of the Oil Conservatio information given above pe and belief. Ma Startk arek at Phone:	³⁷ Tes 04/ ⁴³ W n Division have is true and cor 2 (915) 684	27 TD Size St Date 15/01 Vater 14 S been mplete 4-4011	Appro Title:	28 PBTD 33 Dep 38 Test Length 24 44 Gas 39 O L ved by: val Date: 10	pth Se	29 Perto 1 39 Tbg. P 45 A	ressure	4º Csg. Pressure 4º Csg. Pressure 4º Test Method Meter Hur /ISION
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District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131	Energy Minerals and Oil Con 2040 Sunta F	servation Divi South Pacheco Stree c, New Mexico 875 (505) 827-7131	sion a	rtment	Form C-139 Revised 06/99 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE		
	APE PRODUCTION	RESTORATION	PROJECT				
	1-	1-0551					
I. Operator and Well: Operator name & address	DOYLE HARTMAN	<u> </u>		OGRID NU	mber 6473		
	P. O. Box 10426	79702					
Contact Party	ntact Party Don Mashburn				Phone 915-684-4011		
Property Name	erty Name Well Number			API Number			
UL Section Township F	ETZ Range Feet From The North/	South Line Feet Fro		West Line	30-025-27107 County		
D 7 255	37E 940 N	orth 6	60 .	West	Lea		
II. Pool and Productio Previous Producing Pool(s) (If cha	noe in Pools)	011-					
Dale Production Restoration started	U HU	Date Well R	leturned to Produc	tion:	/22/22		
	11/23/98	anal information if nece	esary).	12	/28/98		
	n the well to production (Attach addition SEE ATT	ACHED					
III. Identify the period	and Division records which s	how the Well had	I thirty (30) day	ys or less p	production for the twenty-		
Records Showing Well produced le	nonths prior to restoring produces than 30 days during 24 month per	riod:		1	(Beginning of 24 month period):		
[] Well file record showing that well was plugged [] ONGARD production data [X] OCD Form C-115 (Operator's Monthly Report)			11/96 Month/Year (End of 24 month period): 10/98				
				10/90			
IV. Affidavit: State of <u>TEXA</u>	·S)						
· 2 I have per	, being first duly sworn, operator, or authorized repressional knowledge of the facts st of my knowledge, this appl	sentative of the O contained in this	perator, of the Application. te and correct. r		erenced Well. Date7/7/99		
SUBSCRIBED AND SWA	Torit Comm. Exp. 11-09-99	day of <u>Jul</u>	y 199	Bas	ner		
My Commission expires:							
FOR OIL CONSERVATION V. CERTIFICATION This Application is he the Division notifies t on:	OF APPROVAL: ereby approved and the above-re he Secretary of the Taxation and	eferenced well is des evenue Departme - OCD District	ent of this Appro	oction Resto val and certi Date	ration Project. By copy hereof, fies that production was restored		
5 am	7 Cantz			11	11/1		
	ATION TO THE SECRETARY O	F THE TAXATION	AND REVENUE	DEPARTM	IENT:		
CC. De los							

.

Submit 3 Copies to Appropriate District Office	Energy, Min	State of New Mexico Energy, Minerals and Natural Resources Department				Form C-103 Revised 1-1-89			
DISTRICT1 P.O. Box 1980, Hobbs, NM 88240	OIL CO	NSERVA 2040 Pacheco Santa Fe, NN	St.	N DIVISION	WELL API NO. 30-025-27107				
DISTRICT JI P.O. Drawer DD, Artesia, NM 88210)	Samare, m	,	505	Indicate Type of Lea:	STATE	FEE		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Azlec, NM 874	410				•State Oil & Gas Leas	e No.			
(DO NOT USE THIS FORM F DIFFERENT	Y NOTICES AND RE FOR PROPOSALS TO DE RESERVOIR. USE "AF FORM C-101) FOR SUCE	ILL OR TO DEE	PEN (PER	OR PLUG BACK TO A	Lease Name or Unit Etz	Agreement Name	1.40554		
Type of Well: Oil GAS WELL WEL	ι 🗌	OTHER							
zName of Operator Doyle Hartman					∎Well No. 4				
Address of Operator 500 N. Main Street, Midland	d, Texas 79701				Pool name or Wildca Jalmat (Tansill-Y		vers) Oil		
4Well Location Unit LetterD :	940 Feet From The	North		Line and 660	Feet From The	West	Line		
Section	7 Township	25-S	R	lange 37-E	NMPM	Lea	County		
		ation (Show whethe .4' RKB	er DF, F	RKB, RT, GR, etc.)					
11 Ch	eck Appropriate B	ox to Indicate	e Na	ture of Notice, Rep	ort, or Other D	ata			
NOTICE	OF INTENTION 1	0:		SUBS	EQUENT RE	PORT OF:			
PERFORM REMEDIAL WORK	PLUG AND	ABANDON		REMEDIAL WORK	\mathbf{X}	ALTERING CAS			
TEMPORARILY ABANDON	CHANGE	PLANS		COMMENCE DRILLING OF	NS.	PLUG AND ANB	ANDONMENT		
PULL OR ALTER CASING				CASING TEST AND CEME	NT JOB				
OTHER:				OTHER: <u>Returned to b</u>	eneficial use.		X		
Describe Proposed or Completed work) SEE RULE 1103. Set 5-1/2" retainer at 3310'.							gal 15%		

.

Set 5-1/2" retainer at 3310'. Squeezed Jalmat perf 3324'-3386' with 200 sx. Perforated Jalmat 2861'-3214' w/30 holes. A/5000 gal 15% NEFE. P/12 MCFPD + 15 BWPD. Set 5-1/2" retainer at 3134'. On 11-23-98, squeezed perfs 3143'-3214' (lower 5 holes) with 200 sx. SWF 2861'-2993' (upper 25 holes) with 131,733 gal + 348,831 lbs. Placed on pump at 11.5 spm x 64" x 1-1/2". Recovered load. On 12-28-98, tested 2 BOPD + 186 MCFPD + 47 BWPD.

SIGNATURE And Breen	_ TITLE	Executive Assistant	DATE 12-29-98	
YPE OR PRINT NAME ANN O'Brien		DOYLE HARTMAN DIL OPERATOR	TELEPHONE NO. 915/684-4011	
This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS				
	TITLE	1200 1 9 1999	DATE	