P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III Submit 2 copies to Appropriate District Office. DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1/1/89 Form C-116

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

Operator					A	Pool JALMAT (T-Y-7FI) OIL						- 0	County LEA			
Address	2						TYPE OF	<u>x</u>	Scheduled		0	Completion		Special		
500 N. MAIN STREET, MIDLANU, 1X /9/01	10/B/				-		s				LENGTH	PROD.	DURING	TEST		GAS - OIL
	WELL		LOCATION	NON		DATE OF	ATUS	CHOKE	TBG.			WATER	GRAV.		GAS	RATIC CU.FT/BBL.
LEASE NAME	NO.	U	s		7	IES I	ST/	SIZE	THESS.	ABLE		BBLS.		<u> </u>	ň	
Etz	₽	۵	7	228 3	37E	12/28/98	ט־	42/64	12	280	24	47	34.00	N	100	90,000
				×3.			<u> </u>									
Gas = 10% CO2.																
Instructions:							:		•		hereby c omplete	ertify that	t the aborst of my l	t hereby certify that the above information is true and complete othe best of my knowledge and belief.	ration is ye and bi	true and elief.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in	all be pr	oduced	lata ra	te not e ourage	xceed	ing the top (e advantag	unit all le of th	lowable for his 25 perc	ent tolera		B			2km	R	
in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.	ased allo CF meas	wables ured at	when a press	sure ba	se of 1	the Division 5.025 psia	and a	temperatu	ire of 60° l		ANN O'BRIEN, EXECU	IEN, EXE		ANN O'BRIEN, EXECUTIVE ASSISTANT	F	

(See Rule 301, Rule 1116 & appropriate pool rules.)

Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.

Telephone No. 888-520-1800

Date 12/29/98

Printed name and title

1000 Rio Brazos Rd., Aztec, NM 87410

GAS-OIL RATIO TEST