Form 9-331 N. M. OIL CONS. COMMISSION

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Form Approved.
Budget Bureau No

Dec. 1973 P. O. BOX 1980, TER. OF 1750	Budget Bureau No. 42-R1474
P. O. BOX 1980 STATES HOBBS, NEW MEXICO 88240 DEPARTMENT OF THE INTERIOR	5. LEASE
	NM-24490
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Andrikopolous Federal
2. NAME OF OPERATOR	9. WELL NO.
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat Delaware
P. O. Box 68, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1980' FSL & 1980' FWL, Sec. 27	24-25-33
AT TOP PROD. INTERVAL: (Unit K, NE/4, SW/4)	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Lea NM NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30 025 27124
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3332.4' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT FRACTURE TREAT	
SHOOT OR ACIDIZE	วดงวะวา
REPAIR WELL	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	1981
CHANGE ZONES	, 1001 <u>2</u>
ABANDON*	GAS
(other) U.S. GEOLOGI ROSWELL, NE	CALCUM
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and
Moved in service unit 11-25-81 (X-Pert #21).	Spotted 200 gal 10% Agatic
acid at 5055'. Perfed 5176-88' and 5152'-65'	with 2 JSPF. Swabbed 21 hrs
recovered 25 BOW. Ran retrievable bridge plu	ig set at 5191' and packer set
at 5089'. Acidized with 2500 gal. 7-1/2% HCL	. and flushed with 23 barrels
2% KCL. Swabbed 23 hrs. recovered 59 BLW. (Currently swabbing.
0+6-USGS, R 1-Hou 1-Susp 1-W. Sta	ufford, Hou 1-DMF
	·
Subsurface Safety Value: Ohine Con Bype	Set @ Ft.
ROGER A. CHAPMAN is true and correct	
18. I hereby certify that the follogoffights true and correct	
SIGNED TITLE AST. Adm. Ana	lyst date12-7-81
(This space for Federal or State off	ice use)
11	
APPROVED BY FAMPROVAL JE, ANY:	DATE