

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CCD-Hobbs

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Midland Operating, Inc.

3. Address and Telephone No.

3300 North "A", Bldg TWO, Ste 104, Midland, Texas 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, Sec. 19, T25S, R37E

5. Lease Designation and Serial No.

NMLC03251B LC-032581-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Sholes B-19 No. 4

9. API Well No.

300252714300S1

10. Field and Pool, or Exploratory Area

Jalmat (T-Y-7R)

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Application for TA Status

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We respectfully request that this well be reclassified Temporarily Abandoned until such time as financing for a stimulation workover can be secured. This well has a large amount of scale around the perforations. We request 90 days to secure financing to perform this work. We expect this well to make 20 mcpd after the stimulation workover.

TA Approved For 3 Month period  
Ending 8/10/2000

2000 MAY 2 P 1:23

14. I hereby certify that the foregoing is true and correct

Signed John D. Craig Title President Date 5/1/00  
(This space for Federal or State use)

Approved by (1016, 922) JOE E. LARA Title Petroleum Engineer Date 5/10/2000  
Conditions of approval, if any:

JECN GWW