HERGY AND MINERALS DEPARTMENT

Water Lamaca			
	1144		
DISTRIBUTION			
SANTA FE			
rit		_	
U.1.0.1,			
LAND OFFICE			
IMANIPONTER	OIL		_
	OAB		
DPENATION		<u> </u>	
PROBATION OFFICE		ł	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

FILE	SANTA FE, REW				
U.S.G.S.	מרסטורנד רסם	ALLOWADI E			
TAANIPORTER OIL	REQUEST FOR				
DENATOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PROBATION OFFICE Description					
Conoco Inc.					
P. O. Box 460, Hobbs, NA	1 88240				
Reason(s) for liling (Check proper box)		Other (Please explain)	5.1		
New Well	<u></u>	Change in Transporter of:  To change name of lease from  Sholes B-19Com			
Recompletion Change in Ownership	Casingheod Gas Condens	[ ]			
change of ownership give name					
nd address of previous owner					
DESCRIPTION OF WELL AND I	EASE	rmation Kind of Leas	e Legge No.		
Lease Name	Well No. Pool Name, including rol	State, Federa	7 0 0225010		
Sholes B-19	4 Jalmat Gas				
	80 Feet From The South Line	and 1980 Feet From	The West		
	_	37-E , NMPM, <u>Lea</u>	County		
Line of Section 19 T. W	mship 25-S Range	3/-E , 1144			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Aidress (Give address to which appro	oved copy of this form is to be sent)		
Name of Authorized Transporter of Oli	or Condensate	Address force address to the annual force			
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🕎	Address (Give address to which appro			
El Paso Natural Gas Co.	ral Gas Co. P. O. Box 1384, Jal, NM 88252				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	yes 1			
give location of tanks.	h that from any other lease or pool, g	give commingling order number:			
If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well   Workover   Deepen	Plug Back   Same Restv.   Diff. Restv.:		
Designate Type of Completion					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producting a compared	Down Corton Shoe			
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
10000					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load oi pth or be for full 24 hours)	il and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Date First New Oil Run 10 1000			Choke Size		
Length of Test	Tubing Pressure	Coming Pressure			
	OII-Buls.	Water-Bols.	Gas-MCF		
Actual Prod. During Test					
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Gravity of Condensate		
Actual Prod. 1991-MC175		(c) at (c)	Choke Size		
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)			
COUNT IAN	TOP .	DIL CONSERVA	ATION DIVISION		
CERTIFICATE OF COMPLIAN	CE	NOV -	2 1984		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED			
	h and that the information given e beat of my knowledge and belief.	BY ORIGINAL STEE	2012		
$\wedge$ 1		11	Y ESGRECHIATA		
	This form is to be filed in compliance with Full 1104.				
Llaurel D	Smylw	If this is a request for allowable for a newly drilled or deepens.  If this is a request for allowable for a newly drilled or deepens.  well, this form must be accompenied by a tabulation of the deviation well, this tests taken on the well in accordance with MULE 111.			
'Administrative Superviso	nasure)		cordance with NULE 111. must be filled out completely for allow		
		able on new and recompleted	The state of the s		
OCT 31 1984		Fill out only Sections I	otter, or other such change of condition		
	Jule)	11	wer he filed for each poul in multip!		

(Date)

Separate Forms C-104 must be filed for each pool in multiple condition