

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL + 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) COMPLETE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 1/18/84. SET CMT RETAINER @ 8700'. SQUEEZED PERFS 8742'- 8814' w/100 SXS CLASS "H". SPOTTED 25 SXS CLASS "H" PLUGS @ 5696' + 4457'. SPOTTED 5 BBLs 15% HCL-NE-FE. PERF w/1 JSPF @ 2766', 72', 76', 86', 2800', 05', 11', 16', 40', 46', + 2850'. SET PKR @ 2673'. ACIDIZED PERFS w/22 BBLs

(ATTACHMENT)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Butterfield TITLE Administrative Supervisor DATE 4/25/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 1 1984

SHOLES B-19 #4

15% HCL-NE-FE. FLUSHED W/17 BBLs 9 PPG BRINE.
REL PKR. RAN CBL 3450' - 4460'. PERF W/4 JSPF
@ 4100'. SET CMT RETAINER @ 4050'. SQUEEZED
W/200 SXS CLASS "H". SET PKR @ 2606. PMPD
500 SXS CLASS "H". DO CMT 2610' - 2850'. SET
CMT RETAINER @ 2701'. PMPD 180 SXS CLASS "C"
FOLLOWED BY 100 SXS THIXOTROPIC CMT. RAN TEMP
SURVEY. TOC @ 2350'. DO TO 2775'. RAN BIT
TO 3000'. PERF W/1 JSPF @ 2766', 72', 76', 86',
2800', 05', 11', 16', 40', 46' + 2850'. SET PKR @ 2541'.
ACIDIZED W/30 BBLs 15% HCL-NE-FE. REL PKR.
SAND FRAC'D W/GELLED TFW + CO₂. SWBD. RAN
PROD EQUIP. WELL FLOWED 525 MCF AOF ON
2/16/84. WELL SHUT-IN PENDING GAS CONNECTION.