

COUNTY LEA FIELD Undesignated STATE NM
OPR CONOCO, INC. API 30-025-27143
NO 4 LEASE Sholes "B-19" A/C-1 MAP
Sec 19, T25S, R37E CO-ORD
1980 FSL, 1980 FWL of Sec 6-3-74 NM
Jal Townsite SPD 1-13-81 CMP 6-14-82

CSC	WELL CLASS: INIT D FIN SUS LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
20-40-15 sx				
13 3/8-1050-1835 sx				
9 5/8-4360-1490 sx				
7-13,500-1973 sx				
	TD 13,500(ELBG)		PBD	11,310

SUSPENDED OPERATIONS

CONTR Christian Drlg & Willbros #1 OPR 3070 KB sub-s 14

F.R. 11-17-80
PD 13,000 RT (Devonian & Ellenburger)
1-14-81 TD 40; Prep Run 20 Csg
2-12-81 Drlg 2800
2-20-81 TD 3198; fsg
2-26-81 TD 3198; wsg
3-6-81 TD 3198; Drlg by @ 3132
Set cmt plug @ 2941 & drld off
3-16-81 Drlg 3289
3-23-81 Drlg 4012 sd & dolo
3-27-81 TD 4360; Prep Run 9 5/8
4-6-81 Drlg 5910 sd & sh
4-13-81 TD 6942; Trip
4-20-81 Drlg 7268
4-24-81 Drlg 7672 sh & 1m
4-30-81 Drlg 8122 sh & 1m
5-8-81 Drlg 8572 dolo

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5-15-81 Drlg 9077
DST (Lower Wolfcamp) 8567-8648, op 40 mins,
rec 100 FT SGCM, 1 hr ISIP 1796, FP 1796-97,
3 hr FSIP 2583, HP 3894-3897, BHT 121 deg
5-20-81 Drlg 9326 sh & 1m
5-29-81 Drlg 9878 1m, cht & sh
6-8-81 Drlg 10,238
6-12-81 Drlg 10,456
6-22-81 Drlg 11,027
6-26-81 Drlg 11,580 dolo
7-2-81 "TIGHT"
7-9-81 Drlg 12,467
7-17-81 TD 12,870; "TIGHT"
7-22-81 Drlg 13,017

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7-29-81 TD 13,500; "TIGHT"
8-3-81 TD 13,500; WOCU
10-12-81 TD 13,500; PBD 11,310; SI PBU
Perf (Ellenburger) 13,173-298 w/18 shots
Acid (13,173-298) 3024 gals
Frac (13,173-298) 24,000 gals, no sd
Swbd 200 BW (13,173-298)
BP @ 12,000
Perf (Lower Fusselman) 11,411-418 w/5 shots
Acid (11,411-418) 840 gals
Swbd 25 BFPH w/tr gas & Black wtr (11,411-418)
Sqzd (11,411-418) 75 sx
Perf (Middle Fusselman) 11,326-363 w/9 shots
Acid (11,326-363) 1680 gals

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10-12-81 Continued
Swbd 240 BW w/tr gas (11,326-363)
Ret @ 11,310
Sqzd (11,326-363) 75 sx
Perf (Upper Fusselman) 11,197-235 w/11 shots
Acid (11,197-235) 2016 gals
Swbd 90 BF (1% oil) & Swbd dry (11,197-235)
10-28-81 TD 13,500; PBD 11,310; SI
Sqzd (11,197-235) 100 sx & DOC to 11,310
11-18-81 TD 13,500; PBD 11,310; SI
Perf (Devonian) @ 10,382, 10,385,
10,390, 10,408, 10,410, 10,423, 10,430
10,432, 10,445, 10,447, 10,464, 10,467
10,470, w/1 SPI

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11-18-81 Continued
Acid (10,382-470) 2200 gals
Swbd 35 BF in 3 hrs (10,382-470)
Sqzd (10,382-470) 175 sx
Perf (Strawn) @ 8742, 8746, 8749, 8750, 8758,
8763, 8766, 8768, 8772, 8804, 8814 w/1 SPI
Att. Acid; Had communication
Sqzd (10,382-470) 65 sx
Sqzd (8742-8814) 50 sx & DOC to 11,310
Perf (Strawn) @ 8742, 8746, 8749, 8750,
8758, 8763, 8766, 8768, 8772, 8804, 8814
Acid (8742-8814) 1848 gals
Swbd 60 BF (75% oil) (8742-8814)
12-15-81 TD 13,500; PBD 11,310; WO Prod Facilities
Frac (8742-8814) 14,658 gals acid & gel wtr
+ 10,962 gals CO2 (no sd)

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6-14-82 TD 13,500; PBD 11,310; Suspended Operations
Rig Released 7-31-81
6-19-82 TEMPORARY COMPLETION ISSUED

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IC 30-025-70558-80