

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-10189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. H. McClure "B"

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.19-T24S-R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3167' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Plugged back

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

- 4/18/89 Tripped in hole with 2 1/4" O.D. cutter. Cut 2 7/8" tubing @ 5175' and pulled out of hole. Set CIBP @ 5000'. Perforated 3789', 3791', 3810', 3814', 3822', 3844', 3851', 3858', 3909', 3932', 3936', & 3954' for a total of 12--.39" holes. Dumped 50' of cement on top of CIBP. PBTD @ 4950'.
- 4/20/89 Acidized 3789-3954' with 1500 gal. 15% NEFE acid. Flowed down. Frac'd 3789-3954' with 30,000 gal. 50-50 CO₂ foam + 20,000# 20-40 sand + 48,000# 12-20 sand. Flowed back.
- 4/21/89 Ran 120 jts. 2 7/8" tubing with the seating nipple set @ 3697'. Ran 2 1/2" x 1 1/4" x 12' RHBC pump and hung on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Technician

DATE 4/28/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: