Form 3160-5 (November 1) (Formerly 9-			Eudget Bureau No. 1004-0138 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIA: NO NM-10189 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do r	SUNDRY NOTICES AND REPORTS O  of the this form for proposals to drill or to deepen or plug ba  Use "APPLICATION FOR PERMIT—" for such pro	ck to a different reservoir.	d. IF TRUINN, ADDOTTED		
I. OIL V GAR			7. UNIT AGREEMENT NAME		
OIL X GAN WELL OTHER  2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
HONDO OIL & GAS COMPANY			J.H. McClure "B"		
3. ADDRESS OF OPERATOR			22		
105 WEST THIRD, SUITE 415, ROSWELL, NM 88201  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface			Dollarhide Tubb Drinkard		
			11. SHC., T., B., M., OR BLK. AND SURVEY OR AREA		
1650' FSL & 660' FEL(Unit Letter I)			Sec. 19, T24S,R38E		
14. PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISE	13. STATE	
API #30-025-27176 3176'			Le <i>ĉ</i> .	NM	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
TEST W	ATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W		
FRACTURE TREAT  MULTIPLE COMPLETE  SHOOT OR ACIDIZE  ABANDON*  SHOOTING OR ACIDIZING			ABANDONMEN		
REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well					
(Other) Additionally perf & stim X  Completion or Recompletion Report and Log form.)  17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)					
1.	Set RBP @ 6800' and test to 1000 psi.				
2.	Set pkr @ 6600'				
3.	Acidize perfs 6699'-6741' w/2000 gals 15% acid.				
4.	Swab test.				
5.	Reset RBP @ 6800' and test.				
6.	Perf Tubb @ 6620'-6663'.				
7.	Set pkr @ 6500'.				
8.	Acidize Tubb perfs 6620'-6663' w/2000 gals.				
9.	Swab test.				
10.	Frac, if necessary.				
11.	POH w/pkr & RBP.				
12.	Return to production.				
14.	12. Reculii de Presserent				

xc: well file

\*See Instructions on Reverse Side