

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLIC
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-10189
2. NAME OF OPERATOR Hondo Oil and Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2208, Roswell, New Mexico 88201	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 1650' FSL & 660' FEL	8. FARM OR LEASE NAME J. H. McClure B.
14. PERMIT NO.	9. WELL NO. 22
15. ELEVATIONS (Show whether DF, RT, CR, etc.)	10. FIELD AND POOL, OR WILDCAT Dollarhide Tubb Drinkard
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-24S, R-38E
	12. COUNTY OR PARISH 13. STATE Lea NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Squeeze

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4/20/87 Pull rods & pump.
- 4/21/87 Install BOP, TOH w/tbg. Set RBP @ 5600', set RTTS @ 4957', start injection @ 3000 psi @ 1/4 BPM. Set E-Z Retainer @ 5240', Squeeze 5394' - 5425', pump 500 gal. Flocheck 21, 1 bbl spacer, 100 sxs "C" w/.4% Halad-9, reversed out 42 sx cmt, 13 sx in casing, 145 sx formation, pumped 12 bbls Flocheck 21, 1 bbl F.W. Spacer, 24 bbls cmt, 12 bbls Flocheck 21, 1 bbl spacer, 24 bbls cmt. POH. Final squeeze @ 4400 psi, SD.
- 4/22/87 Drill out cement 5240' - 5413'. Tested casing @ 500 psi for 30 min, tested satisfactorily.
- 4/23/87 Pull RBP @ 5600', TOH, PBTD @ 6950+, TIH w/2 7/8" tbg & set @ 6949, SN @ 6915'. Started pumping @ 6:30 pm, Pumped up, good pump action.

ACCEPTED FOR RECORD

MAY 14 1987

SJS
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce A. Smith

TITLE Production Superintendent

DATE 5/11/87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side