HERAY AND MINERALS DEPARTS						
OBTRIBUTION						
SANTA FE	l_					
FILE	1-1-1					
U \$.0.\$.						
LAND OFFICE	 					

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IV.

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

REQUEST FOR ALLOWABLE AND								
1.	PRODATION OFFICE Constitution ARCO Oil and Ga	URAL GAS		 				
	Division of Atlantic Richfield Company							
	P.O. Box 1710, Hobbs, N.M. 88240							
	· —	Heason(s) for filing (Check proper box) Other (Please explain)						
	New Well Recompletion							
	Change in Ownership: Casinghead Gas Condensate to test and complete well.							
	If change of ownership give name and address of previous owner							
П.	DESCRIPTION OF WELL AND							
	J.H. McClure "B"	22 Dollarhide Tub		Kind of Leas State, Feder		Lease No.		
	Location	y 22 porturnite rab	DI HIRAI (<u></u>	reu.	NM-10189		
	Unit Letter I : 165	9 Feet From The South Lin	n• and <u>660</u>	Feet From	The <u>East</u>	· · · · · · · · · · · · · · · · · · ·		
	Line of Section 19 T	Analy 24S Range	38E , NMP	м,	Lea	County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CI: X or Condensate Adactess (Give address to which approved copy of this form is to be sent)							
	Navajo Crude Oil Purchasing Co. P.O. Drawer			175, Artesia, N.M. 88210				
	Name of Authorized Transporter of Casingheat Gas A cr Dry Gas El Paso Natural Gas Co.		P.O. Box 1384, Jal, N.M. 88252			s to be sent;		
	If well produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas actually connec		nen			
	give location of tanks.	ith that from any other lease or pool,	Yes	er number:	2-24-82			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same i	Res'v. Diff. Res'v.		
	Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	I		
	Date Spudded	- Data Chipi. Neddy 10 Prod.	7 oral Doy	····				
	Elevations (DF, RKB, RT, GR, etc.)	Name at Producing Formation	Top CII/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoo			
		TUBING, CASING, AND			T			
	HOLE SIZE	EASING & TUBING SIZE	DEPTHS	,ET	SACKS C	EMENI		
٧.	TEST DATA AND REQUEST FOIL WELL		fier recovery of total val.		and must be equal to v	r exceed top allow-		
Ī	Date of Test New Oil Run To Tonks Date of Test Producing Method (Flow, pump, gos liji, etc.)							
	Length of Test	Tubing Pressure	Casing Pressue		Choxe Size	•		
	Actual Prod. During Test	Cil-bala.	water-Bbis.		Gas-MCF			
Į						·		
Ī	GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Ebia. Contenante/MMC	 :F	Grovity of Consense	ıl•		
		(2)	Cosing Fressure (Ebut	t-1p)	Chore Size			
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	<u> </u>					
ı.	CERTIFICATE OF COMPLIANCE				TION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19						
		-BY						
			TITLE					
	N. L. Shackely	Jan G	11	for ailos	compliance with mu wable for a newly dri	Hed or deepene -		
	Ksian	alwe)	If this is a request for silowable for a newly drilled or despens- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accommon with NULE 111.					
-	Engrg. Tech. Spec.	ule)	All sections of	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	3-1-82	ate)	Fill out only Sections 1. II. III. and VI for changes of owns- well name or number, or transporter, or other such change of conditi.					
	71)	01# /						

beparate 1 orms C-104 must be filed for each pool in multi;