To supplement USGS Form 9-3310 "Application for Permit to Drill, Deepen or Plugback", the following additional information is submitted to comply with USGS Order NTL-6.

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with	A US6S Order ALL-D.
Lea	ARCO Oil & Gas Company rator: Division of Atlantic Richfield Company se & Well No: J. H. McClure "B" #22 ation: Unit Letter "I"
LOC	Section 19-24S-38E, Lea County, N.M. Lease, New Mexico NM-10189 Development well x Exploratory well
1.	See Well Location and Acreage Dedication Plat Form C-102.
2.	See Form 9-331C for elevation above sea level of unprepared location.
3.	The geologic name of the surface formation is: South Plains Alluvium
4.	The type of drilling tools and associated equipment to be utilized will be: Rotary.
5.	The proposed drilling depth will be <u>6950'</u> .
6. 7.	The estimated tops of important geologic markers are: 2803' Yates 5354' Glorietta 3070' 7 Rivers 5793' Clearfork 3656' Queen 6274' Tubb 4184' San Andres 6650' Drinkard The estimated depths at which anticipated water, oil, cas or other
	mineral bearing formations are expected to be encountered are: 6224' Tubb Oil 6600' Drinkard Oil
8.	The proposed casing program including the size, grade and weight-per- foot of each string has been indicated on Form 9-331C. All strings of casing will be NewXUsed
0	See Lore 0.2210 for amount $z \in \mathbb{R}^{d}$

9. See form 9-3310 for arount of cht. The 8-5/8" OD surface casing with be suite w/ 716 on CI "C" cat, 4% gel, 2% CaCi2 followed by 200 sx C1 "C" cmt cont's 2% CaCl<sub>2</sub>. Circ to surf. The 5½" OD production casing will be cmtd w/ 677 sx of "C" HOWCO Light, ½# Flocele/ sk followed by 200 sx Class "H" followed by second stage cmtd thru DV tool set @ 3700' w/ 590 sx of "C" Light w/ $4^{\mu}$  blocele/sk followed by 200 sx Cl "H". Circ to

surf.