

10. The pressure control diagram is attached to Form 9-3311. The following additional information of the pressure control equipment is as follows:
8-5/8" OD Csg: Size: Series 10"-900 Double Ram
 Pressure Ratings: 3,000 WP, 6,000 T
 Testing Procedure: Pressure up to 1500# before drilling out of casing.
 Testing Frequency: Upon installation, daily and on all trips the kill lines to be flushed.
- 5 1/2" OD Csg: Size: Series 10"-900 Double Ram
 Pressure Ratings: 3000 WP, 6000 T
 Testing Procedures: Pressure up to 1500# before drilling out of casing.
 Testing Frequency: Upon installation, daily and on all trips the kill lines are to be flushed.
11. The type and characteristics of the proposed circulating medium or mediums to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained will be as follows:
 0 - 1300' Spud mud, gel/line slurry 34 - 36 Viscosity
 1300 - 6950' Brine water
 Use lime for pH of 10-11 and paper to control seepage
 If mud-up becomes necessary, discontinue lime and use caustic soda.
12. The testing, logging and coring programs will be:
- | | | |
|-----------------|--------------------------------------|--------|
| Drill Stem Test | Log | Coring |
| None | GR-CNL-TDC w/Caliper
GR-DLL w/RXO | None |
13. There are no abnormal pressures or temperatures expected to be encountered.
14. The anticipated starting date will be 11/15/80 and completed approx 12/05/80
15. The auxiliary equipment to be used will consist of: Kelly cocks & a sub on floor w/full opening valve to be used when needed. Mud logging will not be necessary.

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