Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E 369, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	Operator							"	API No.	_		
	Lanexco, Inc.						 	30-	<u>025-2717</u>	7		
Address D. O. Dorr 1206 To 1 NIM 99252												
	Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Dry Gas EFFECTIVE: MARCH 1, 1992											
-												
İ	Change in Operator X Casinghead Gas Condensate											
	change of operator give name ADCO 0:1 1 C C D.O. Dou 1610 Midland TV 70702											
	II. DESCRIPTION OF WELL AND LEASE											
	Lease Name			Pool	Name, Includi	ng Formation		1	of Lesse		ease No.	
R.	Crosby "A"		3	Lan	glie-Mat	tix/7Riv	ers-Quee	n State,	Federal or Fe	LC-03	4117-A	
	Location											
I	Unit Letter : 660 Feet From The South Line and 660 Feet From The West									Line		
	20 -	25 50	uth	D	. 37 Fa	ict an	mar i	ea ea			C	
ı	Section 28 Township 25 South Range 37 East NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
	Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
	Texas New Mexico Pip	P.O. Box 2528, Hobbs, NM 88240										
İ	ame of Authorized Transporter of Casinghead Gas X or Dry Gas							copy of this form is to be sens)				
-	Sid Richardson Carbon & Gasoline Co.					(1226. J	al, NM When					
	If well produces oil or liquids, give location of tanks.					is gas actually Yes	y connected?		, 8/81			
1	If this production is commingled with that from any other lease or pool, give commingling order number:											
	V. COMPLETION DATA											
	Designate Type of Completion	~	Oil Well		Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
j		Date Compl	Ready to			Total Depth			P.B.T.D.	L	<u></u>	
	Date Spudded	Date comp		. Ready to Flori		•						
	Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
-	Perforations				Depth Casing Shoe							
		TUBING, CASING AND				1			· · · · · · · · · · · · · · · · · · ·			
	HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
-								· · · · · · · · · · · · · · · · · · ·	 			
}									 			
}										· · · · · · · · · · · · · · · · · · ·		
Ĺ	V. TEST DATA AND REQUES	T FOR A	LLOWA	BLI	<u> </u>	l			J			
	OIL WELL (Test must be after re	covery of tol	al volume o	f load	oil and must	be equal to or	exceed top allo	wable for this	depih or be f	or full 24 hou	·s.)	
	Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pw	np, gas lift, e	ıc.)			
						5 5			Choke Size			
	Length of Test	th of Test Tubing Pressure				Casing Pressure						
-	ual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF				
ľ	OII - DOIS.											
L	GAS WELL	L										
- - - · · · · · · · · · · · · · · · · · ·			ength of Test				Bbls. Condensate/MIMCF			Gravity of Condensate		
-									O. A. Cia			
ħ	sting Method (pitot, back pr.) Tubing Pressure (Shu			ut-in)		Casing Pressure (Shut-in)			Choke Size			
L												
1	VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					
	is true and complete to the best of my knowledge and belief.						Approved	i	MAR	0 3 '92		
		Daie	Thhiosec									
	Mym	D	# 18(d1) ().2.8	i siamen	SV cons							
	Signature Tommy Ch. ODS PRESIDENT						By BY BRANDMAL SIGNED BY MRRY SEXTON DISTRICT I SUPPLIED OR					
	Printed Name Title						Title					
	2.28-92 915 687-5047							····				
	Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transport other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.