

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-27178
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L5114
7. Lease Name or Unit Agreement Name	
Bell Lake 2 State	
8. Well No.	1
9. Pool name or Wildcat	Vaca Draw Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	Hallwood Petroleum, Inc.
3. Address of Operator	P. O. Box 378111, Denver, Colorado 80237
4. Well Location	Unit Letter H : 660 Feet From The East Line and 1980 Feet From The North Line

Section 2	Township 25S	Range 33E	NMPM	Lea	County
10. Elevation (Show whether LF, RKB, RT, GR, etc.)					
3486' KB, 3465' GL					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood Petroleum, Inc. proposes to perform remedial work on the subject well to lower the production tubing, reperforate and fracture stimulate the well as follows:

- 1) MIRUSU, kill well, ND tree and NU BOP's.
- 2) POOH with 2 7/8" tbg. and PBR currently at 13054'.
- 3) Run 2 7/8" tubing, packer and TCP perf guns to 14800' (±).
- 4) Reperforate Morrow zone at 14816-14830' with 4 SPF.
- 5) Flow test and clean-up well, then fracture stimulate with binary foam frac and 35,000# of proppant.
- 6) Flow to clean-up and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin E. O'Connell 11/4/93 TITLE Drilling & Production Manager DATE 11/4/93

TYPE OR PRINT NAME Kevin O'Connell (303) TELEPHONE NO. 850-630

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 10 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

RECEIVED

RECEIVED

RECEIVED

RECEIVED