## Sut mit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

HALLWOOD PETROLEUM, INC.						30-025-27178					
Address P. O. Box 378111,	Denver	, Color	ado	80237							
leason(s) for Filing (Check proper box)					Oth	1 (Please expla	in)				
w Well Change in Transporter of:					Transporter change effective						
ecompletion	Oil		Dry Ga			'1/91	- chang	- C115661			
hange in Operator	Casinghea	d Gas	Conden	sate X	٠,	1,71					
change of operator give name d address of previous operator											
L DESCRIPTION OF WELL	AND LE	ASE									
ease Name					ng Formation		Kind	of Lease	L	ease No.	
Bell Lake 2 Stat	:e	1	Vac	a Draw	Morrow	<del></del>	State	Federal or Fee	L5114	4	
Unit Letter H	. 660	0	East Em	om The Ea	st Lim	1980	0 -	et From The	North	1 Line	
_	25					-		et Floid The _			
Section 2 Townshi	25	<u> </u>	Range	33E		мрм, Le	a 			County	
I. DESIGNATION OF TRAN  lame of Authorized Transporter of Oil	SPORTE			D NATU							
PERMIAN SCURLOCK PERMIAN CORP EFF 9-1-91					Address (Give address to which approved copy of this form is to be sent) P.O.Box 1183, Houston, TX 77001						
iame of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
TRANSWESTERN PIPELINE (	<del></del>	S-c	1 7	1 5	<del> </del>	2521, He			)1	<del></del>	
well produces oil or liquids, ve location of tanks.	Unit H	<b>S∞</b> .	Twp. 25S	Rgc.   33E	Is gas actually connected? When ? Yes 9/25/81						
this production is commingled with that the COMPLETION DATA	from any oth	er lease or	pool, giv	e commingl	ing order numi	per:					
	(V)	Oil Well	(	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		ol. Ready to	Prod.		Total Depth		1	P.B.T.D.	L	<u> </u>	
Date Spudded Date Compl. Ready to Prod.					•				1.0.1.0.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
eri or au orus					<u> </u>				Depth Casing Shoe		
		TIDINIO.	CACI	UC AND	CELUINIT	NG PECOP	D	<u> </u>			
HOLE SIZE		SING & TU			CEMENII	NG RECOR DEPTH SET			SACKS CEM	ENT	
HOLE SIZE	LA	SINGAIC	DBIING S	DIZE		DEFINSE		- <del></del>	AONS CEM		
	1				<u> </u>						
. TEST DATA AND REQUES				<u></u>	L		<del></del>			***	
IL WELL (Test must be after r	ecovery of to	otal volume		oil and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	<b>s</b>		,	Producing M	ethod (Flow, pi	ump, gas iyi,	EIC.j			
ength of Test	Tubing Pressure				Casing Press	ıre		Choke Size			
Actual Prod. During Test	Oil - Bhi-	Oil Bhir			Water - Bbls.			Gas- MCF			
error Line Smith Less	Oil - Bbls.										
GAS WELL								-175EBBEE7	Sandari Sala		
Actual Frod. Test - MCF/D	Length of Test			Bbls. Conder	mete/MMCF		Gravity of Condensate				
esting Method (pilot, back pr.)	Tubing Pressure (Shui-in)			Casing Pressure (Shut-in)			Choke Size				
A ODENATOR CERTIFIC	ATE OF	COM	) I A A	JCE					<del>-</del> :/	1	
I DEERATOR CERTIFIC  I hereby certify that the rules and regul				1CE	(	OIL CO	<b>USERV</b>	<b>ATION</b>	DIVISIO	NC	
Division/have been complied with and	that the info	rmation giv	en abov	c					; ;	:	
is true and complete to the best of my	knowledge a	ind belief.			Date	Approve	ed	·			
Cartades						Orig. Signed by					
Signature Eva Kardas, Production Analyst					By Paul Kautz Geologist						
Printed Name			Title	,	Title					<u></u>	
: 7/24/91 Date	(30	3) 850 <del>;</del> Tel	<u>-6282</u> ephone l	No.							
					_11				and the state of the state of	AND THE PROPERTY OF	

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for bliowithis his new and recomplained walls:
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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