Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		TO TRAI	NSPORT OIL	L AND NA	TURAL G					
Operator Hallwood Petroleum,	Well API No									
Address						30-	-025-2717	8		
P.O. Box 378111, Den	ver, CO	80237								
Reason(s) for Filing (Check proper box) New Well		Change in T	ransporter of:		et (Please expl	•	-			
Recompletion	Oil		Ory Gas		ipany cha :roleum,		me from	Quinoco	ı	
Change in Operator If change of operator give name	Casinghead		Condensate	·····						
and address of previous operatorQU'	<u>inoco Pe</u>	troleum	n, Inc., P	.0. Box	378111,	Denver,	CO 802	.37		
II. DESCRIPTION OF WELL Lease Name	AND LEA							Ţ.		
Lease Name Bell Lake 2 State Location Well No. Pool Name, Include 1 Vaca Draw				-			of Lease No. Lease No. Lease No. Lease No. Lease No.		ease No. 114	
Unit Letter H : 660 Feet From The East Line and 1980 Feet From The North Line										
Section 2 Township 25S Range 33E , NMPM, Lea County										
III. DESIGNATION OF TRAN										
Name of Auth rized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) Enron Oil Trading & Transp. Co. P. O. Box 1188, Houston, TX 77251-1188										
Name of Authorized Transporter of Casin	P. O. Box 1188. Houston. TX 77251-1188 Address (Give address to which approved copy of this form is to be sent)									
Iransvestern Pipeline Co. If well products oil or liquids. Unit Sec. Twn. Rec				P. O. Box 2521, Houston, TX 77001						
well produces oil or liquids, Unit Sec. Twp. Rge. It re location of tanks.					Is gas actually connected? When?					
If this production is commingled with that				ing order numi	xer:		9,	/25/81		
IV. COMPLETION DATA Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resiv	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
	Τī	JBING, C	ASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
	1			<u> </u>						
							i			
V. TEST DATA AND REQUES				i	*		!		:	
OIL WELL (Test must be after r. Date First New Oil Run To Tank			load oil and must					or full 24 hou	<u>rs.)</u>	
Date I had to have to have	Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Press	sure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL									·	
Actual Prod. Test - MCF/D	Length of Te	est		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Press	sure (Shut-in))	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved						
Signature Holly S. Richardson Sr. Ops. Eng. Tech.				By ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name 6/26/90 Calculate Title Title 6/26/90 Telephone No.				Title.						
		reichik	AND INU.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECLEVES

UUL 1 2 1930

#102000000