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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. L-5114	
7. Unit Agreement Date	
8. Farm or Lease Name BELL LAKE 2 STATE	
9. Well No. 1	
10. Field and Pool, or Wildcat VACA DRAW MORROW	
12. County LEA	
15. Date Spudded 12-14-80	16. Date T.D. Reached 3-29-81
17. Date Compl. (Ready to Prod.) 4-14-81	18. Elevations (DF, RKB, RT, GR, etc.) 3465' GR
19. Elev. Casinghead 3465'	
20. Total Depth 15,810	21. Plug Back T.D. 15,162'
22. If Multiple Compl., How Many	
23. Intervals Drilled By X	Rotary Tools X
24. Producing Interval(s), of this completion - Top, Bottom, Name 15,157-15,458' (MORROW)	
25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run SONIC, NEUTRON DENSITY, DUAL LATERLOG	
27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.
13-3/8"	48#
9-5/8"	36#
7"	26#
DEPTH SET	HOLE SIZE
576'	17-1/2"
5061'	12-1/4"
13280'	8-1/2"
CEMENTING RECORD	
300 PACESETTER + 250 CLC	
2900 PACESETTER + 500 CLC	
500 PACESETTER + 550 CLH	
AMOUNT PULLED	
CIRC.	
CIRC.	
29. LINER RECORD	
SIZE	TOP
4-1/2	13017'
BOTTOM	SACKS CEMENT
15809'	500
SCREEN	
-	
30. TUBING RECORD	
SIZE	DEPTH SET
2-7/8	13,054
PACKER SET	
13,054 PBR	
31. Perforation Record (Interval, size and number)	
15,380'-15,458'	(.25" 16) MORROW
15,157'-15,198'	(.25" 16) MORROW
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
15,380-15,458'	3000GALS MORFLO BC ACID
15,157-15,198'	11,000GALS MORFLO BC ACID
33. PRODUCTION	
Date First Production 5-23-81	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) SI	
Date of Test 5-23-81	Hours Tested 24
Choke Size 12/64"	Prod'n. For Test Period 0
Oil - Bbl. 0	Gas - MCF 1100
Water - Bbl. 3	Gas - Oil Ratio 0
Flow Tubing Press. 1450	Casing Pressure SEALED
Calculated 24-Hour Rate 0	Oil - Bbl. 0
Gas - MCF 0	Water - Bbl. 0
Oil Gravity - API (Corr.) 0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	
Test Witnessed By	
35. List of Attachments FORM C-104, INCLINATION REPORT, LOGS	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Berry A. Lillard	TITLE REGULATORY CLERK
DATE 6-15-81	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
CHERRY							
T. Anhy	1183	T. Canyon	5255	T. Ojo Alamo		T. Penn. "B"	
T. Salt	1183	T. Strawn	14042	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	14172	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qizte	
T. Glorieta		T. McKee		T. Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	5195	T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	12312	T. MORROW	14597	T. Chinle		T.	
T. Penn.		T. MORROW CLASTIC	14812	T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	15157	to	15198	No. 4, from		to	
No. 2, from	15380	to	15458	No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None	to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1183	1183	RED BEDS				
1183	5195	4012	ANHY & SALT				
5195	5255	60	DELAWARE				
5255	12123	6868	CHERRY CANYON				
12123	14042	1919	WOLFCAMP				
14042	14172	130	STRAWN				
14172	14597	425	ATOKA				
14597	14812	215	MORROW				
14812	TD	-	MORROW CLASTICS				

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