om 3160-5 I IN	NITED-TATES	FORM APPROVED			
	OF 1 INTERIOR	Budget Bureau No. 1004-0135			
	ET AND MANAGEMENT	Expires: March 31, 1993			
	N.M. OII	Cons Division			
SUNDRY NOTICI	ES AND REPORTS ON WELLS 1625 N.	French Dr. L-C032579E N/M-90			
Do not use this form for proposals to	o drill or to deepen or reentry to a difference beserve	<b>SHVI O Children</b> , Allottee or Tribe Name			
Use "APPLICATION	I FOR PERMIT" for such proposals				
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
Type of Well Oil X Gas Well Well	Other	8. Well Name and No. Terra Carlson Federal B #1 9. API Well No.			
. Name of Operator					
Gruy Petroleum Management Co.	· · · · · · · · · · · · · · · · · · ·	30025-27192 10. Field and Pool, or Exploratory Area			
. Address and Telephone No.		10. FRIG and POOL OF Exploratory Area			
P.O. Box 140907 Irving Texas 7501					
990/FSL & 1650/FEL	escription)	11. County or Parish, State			
Sec. 26, T 25S, R 37E SW/SE		Lea County			
	E BOX (s) TO INDICATE NATURE OF NOTIC				
TYPE OF SUBMISSION					
Notice of Intent	Abandonment	Change of Plans			
	Recompletion	New Construction			
Subsequent Report	Plugging Back	Non-Routine Fracturing			
		Water Shut-Off			
	Casing Repair	vvaler Shut-On			
Final Abandonment Notice		Conversion, to Injection			
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	Attering Casing	Conversion to Injection Dispose Water (Note: Keport results of multiple completion on We Completion or Rectarging tenue, geport and log form)			
13 Describe Proposed or Completed Operations (Clearly st	Attering Casing  Attering Casing  Other  state all pertinent details, and give pertinent dates, including estimated date o	Conversion to Injection Dispose Water (Note: Keport results of multiple completion on We Completion or Rectarging tenue, geport and log form)			
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13. Describe Proposed or Completed Operations (Clearly signed subsurface locations and measured and true vertical **See attachments. 14. I hereby certify that the foregoing is true and c Signed (These pace for Federal or State office use)	Attering Casing Differ	Conversion to Injection			
<ol> <li>Describe Proposed or Completed Operations (Clearly sigive subsurface locations and measured and true vertical</li> <li>**See attachments.</li> <li>14. 1 hereby certify that the foregoing is true and consistent of the second s</li></ol>	Attering Casing District Superintendent	Conversion to Injection			
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## Lease Name: Terra Carlson Federal #1 & B 1 LC032579E SW/SE Sec. 26, T 25S, R 37E Gruy Petroleum Management Co.

1.) Name(s) of formations(s) producing water on the lease.

7RV, Queen, Gray Burg.

- 2.) Amount of water produced from each formation in barrels per day.
  - a.) Terra Carlson Federal B #1 none
  - b.) Terra Carlson Federal #1 3 Bbls (7RV)
- 3.) A water analysis of produced water from each zone showing at least the total dissolved solids, pH, and the concentrations of chlorides and sulfates.

See Attached.

4.) How water is stored on the lease.

Water is trucked out by Chaparral Service Inc.

- 5.) How is water moved to dispose facility? Answer same as answer no. 4.
- 6.) Operator's name

Lease name or well name and number Location by 1/4 1/4 section, township, and range of the disposal system. The appropriate NMOCD permit number.

> Gruy Petroleum Management Co. Terra Carlson Federal B #1 (SW/SE Sec. 26, T 25S, R 37E). Terra Carlson Federal #1 (NE/NW Sec. 26, T 25S, R 37E).

## CAPITAN CHEMICAL WATER ANALYSIS REPORT

Company : GRUY PETROLEUM MGMT. Lease Name : TERRA CARSON FEDERAL "B Well Number : # 1	n	Cap	e Sampled bitan Rep. npany Rep	: JC	12/00 De hughe	S	
Location :							
ANALYSIS							
1. pH	7.79						
2. Specific Gravity @ 60/60 F	1.069		<u> </u>			Descible	
3. CaCO3 Saturation Index @ 80 F.	+0.941	'Calcium Carbonate Scale Possible'					
@ 140 F.	+1.871	'Calcium Carbonate Scale Possible'					
Dissolved Gasses							
4. Hydrogen Sulfide	30		PM				
5. Carbon Dioxide	151		PPM				
6. Dissolved Oxygen	Not Determined						
Cations	mg/L	1	Eq. Wt.	=	MEQ/L		
7. Calcium (Ca++)	250	1	20.1	=	12.44		
8. Magnesium (Mg++)	5,954	- 7	12.2	=	487.99		
9. Sodium (Na+) Calculated	20,764	1	23.0	=	902.79		
10. Barium (Ba++)	Not Determined	1	68.7	=	0.00		
Anions							
11. Hydroxyl (OH-)	0	1	17.0	=	0.00		
12. Carbonate (CO3=)	0	1	30.0	=	0.00		
13. Bicarbonate (HCO3-)	3,636	1	61.1	=	59.50		
	7,151	1	48.8	=	146.54		
14. Sulfate (SO4=)	42,500	1	35.5	=	1,197.18		
15. Chloride (Cl-)	,						
Other	4	1	18.2	=	0.22		
16. Soluble Iron (Fe)	80,254						
17. Total Dissolved Solids	25,125						
18. Total Hardness As CaCO3	3,674						
19. Calcium Sulfate Solubility @ 90 F.	0.310		Ohm/Mete	rs	@ 56	Degrees (F)	
20. Resistivity (Measured)	0.010				~	-	

Logarithmic Water Pattern HC03 S04 03 ठ 10,000 T 1,000 1**0**0 10 1 1 10 100 1,000 יג 10,000 ⊥ ב ö Ň e L

PROBABLE MINERAL COMPOSITION						
COMPOUND	Eq. Wt.	Х	MEQ/L	=	mg/L_	
Ca(HCO3)2	81.04	X	12.44	=	1,008	
CaSO4	68.07	Х	0.00	=	0	
CaCl2	55.50	Х	0.00	=	0	
Mg(HCO3)2	73.17	Х	47.06	=	3,444	
MgSO4	60.19	X	99.47	=	5,987	
•	47.62	X	341.45	=	16,260	
MgCl2	84.00	X	0.00	=	0	
NaHCO3	71.03	x	47.06	=	3,343	
NaSO4 NaCl	58.46	x	855.73	=	50,026	



## PRODUCTION SYSTEM OPEN .

1. Oil Sales by truck.

2. Seal Requirements.

A. <u>Production Phase:</u>

(1) Valves are sealed closed.

B. <u>Sales Phase:</u>

(1) Same as Above

Wells: Terra Carlson Federal B #1